

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015- 30720  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
VA 1467  
Lease Name or Unit Agreement Name:

Oxy Big Red State

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA Inc.

16696

8. Well No.

1

3. Address of Operator  
P.O. BOX 50250 MIDLAND, TX 79710-0250

9. Pool name or Wildcat

Undsg. Logan Draw Morrow

4. Well Location

Unit Letter L : 1780 feet from the South line and 720 feet from the West line

Section 16 Township 17S Range 27E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3421'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

NOTIFIED NMOC D 8/19/99, MIRU FWA-PETERSON #307, SPUD WELL @ 2300hrs MDT 8/19/99. DRILL 12-1/4" HOLE TO TD @ 1515', 0200hrs MDT 8/21/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1515'. M&P 780sx 35/65 POZ/C W/ 6% BETONITE + 1% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx C1 C CMT W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN @ 1130hrs MDT 8/21/99, CIRCULATED 330sx TO PIT, WOC-4hrs. CUT OFF CSG & WELD ON WELLHEAD (CRACKED WHILE COOLING). W/O REPLACEMENT HEAD, WELD & TEST TO 800#, OK. NU BOP & MANIFOLD, W/O ON TESTERS. RU SAFETY TEST & TEST TO 5000#, OK. TEST CSG TO 2500#, OK. RIH & TAG @ 1435', DO CMT & SHOE @ 1515', DRILL NEW FORMATION @ 0430hrs 8/23/99, TEST CSG, OK. NMOC D NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. DRILL AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 9/2/99

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 9-7-99

Conditions of approval, if any: