

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015- 30720

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

UA 1467

7. Lease Name or Unit Agreement Name:

Oxy Big Red State

8. Well No.

1

9. Pool name or Wildcat

Undeg. Logan Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location

SL Unit Letter L : 1780 feet from the South line and 720 feet from the West line
BHL L : 2009 feet from the South line and 669 feet from the West line
Section 16 Township 17S Range 27E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3421'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete - SI ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 1/14/00

Type or print name DAVID STEWART

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE 1-27-00

Conditions of approval, if any:

ATTACHMENT C-103
 OXY USA INC.
 OXY BIG RED STATE #1
 SEC 16 T17S R27E
 EDDY COUNTY, NM

MIRU PU 9/28/99, RIH W/ CBL, TOC @ 7328', CHC. RIH W/ BIT & TAG @ 9157', DO TO 9197', POOH. RIH W/ TCP GUNS, BAKER LS PKR (8948') & 2-7/8" TBG. DROP BAR & PERF MORROW W/ 4SPF @ 9056-9076', TOTAL 84 HOLES. NO GAS TO SURFACE, SLIGHT SHOW IN 1hr. SWAB 126BW IN 4hrs, WELL KICKED OFF FLOWING WITH FTP-110#, OPEN CHOKE FULL, FLWD 2hrs FOR 105BW, NO MEASUREMENT OF GAS FLOW, FFTP-130#. SITP-1300#, BLED DOWN IN 5min. ND TREES & NU BOP, POOH W/ PKR & TCP GUNS. RIH W/ CIBP & SET @ 9050'. RIH W/ TCP GUNS, BAKER LS PKR (8978') & 2-7/8" TBG. DROP BAR & PERF ADD'L MORROW W/ 4SPF @ 9016-9024', TOTAL 36 HOLES. GAS TO SURFACE IN 5min, FTP-50#. FLWD 1/2hr & DIED. SWAB 38BW IN 1hr, WELL KICKED OFF FLOWING WITH ON OPEN CHOKE, FLWD 3hrs FOR 100BW, FFTP-260#. SITP-1800#, OPEN WELL TO PIT ON 12/64 CHK, BLED TO 360# IN 3hrs & FLUID HIT. FLWD WELL TO TANK ON 24/64 CHK FOR 7hrs FOR 100BW, FFTP-625#, EST 2.2MMCFD. SITP-1600#, RDPU 10/5/99, OPEN WELL TO TANK ON 12/64 CHK, BLED TO 350# IN 2hrs & FLUID HIT. FLWD WELL TO TANK ON 24/64 CHK FOR 10hrs FOR 101BW, FFTP-475#. SITP-1600#, OPEN WELL TO TANK ON 12/64 CHK, BLED TO 320# IN 2hrs & FLUID HIT. FLWD WELL TO TANK ON 24/64 CHK FOR 10hrs FOR 60BW, FFTP-300#, EST 1.1MMCFD. SITP-1550#, OPEN WELL TO TANK ON 32/64 CHK, FLWD WELL TO TANK FOR 9hrs FOR 65BW, FFTP-150#. SITP-1475#, OPEN WELL TO TANK ON 12/64 CHK, BLED TO 400# in 1hr & FLUID WAS @ SURFACE. OPEN WELL TO TANK ON 32/64 CHK, FLWD WELL TO TANK FOR 9hrs FOR 55BW, FFTP-80#. FLWD WELL THRU TEST SEPERATOR FOR 7 1/2hrs FOR 43bw, EST 212MCFD ON 25/64 CHK W/ FTP-250#.

MIRU PU 10/19/99, ND TREE NU BOP, RU FOAM UT & BLEW WELL DRY. POOH W/ PKR & TCP GUNS, DO CIBP @ 9050', RIH W/ 2-3/8 TBG, SET CR @ 9050', EIR, SQZ PERFS 9056-9076' W/ 2000gal Matrol, 300gal DIESEL, 325gal moc, 300gal DIESEL & 175sx PREM CMT, SI WOC-48hrs. SITP-0#, RIH & TAG @ 9048', RU FOAM UT & BLOW DRY. RIH W/ BAKER BB LS PKR (8914') & 2-7/8" TBG, RDPU 10/26/99. FLOW WELL THRU TEST SEPARATOR AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	90	120	0	0	OPEN
24	100	34	0	0	OPEN
24	100	33	0	0	OPEN
24	100	34	0	0	OPEN
24	90	45	0	0	OPEN
24	90	50	0	0	OPEN
24	50	52	0	0	OPEN

SIW 11/8/99. PENDING ENGR EVAL.