

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015- 30720

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA 1467

7. Lease Name or Unit Agreement Name:
OXY Big Red State

8. Well No.
1

9. Pool name or Wildcat
Unders. Logan Draw Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3421'

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED MAY 2000
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
SL Unit Letter L : 1780 feet from the South line and 720 feet from the West line
BHL Section 16 Township 17S Range R27E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3421'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY NMOCD OF INTENT TO P&A. MIRU PU 4/6/00, KILL WELL, ND WH, NU BOP. CIRC W/ 10# BW, REL PKR & POOH W/ PKR & TBG. RIH & SET CIBP @ 8966', CIRC w/ 10# MLF, SPOT 20sx CL H CMT TO 8796', POOH. RD BOP & WH, RIH & STRETCH CSG, CUT 5-1/2" CSG @ 7300', ATTEMPT TO WORK CSG FREE, W/O SUCCESS. NOTIFIED NMOCD, APPR CHANGES, SPOT 35sx CL C CMT, DISPL TO 7035', POOH W/ 20jts TBG, WOC-SION. RIH & TAG CMT @ 6971', REC NMOCD APPR TO SKIP PLUG @ 6010', POOH. RIH & CUT 5-1/2" CSG @ 5200', POOH. RIH & SPOT 45sx CL C CMT W/ 2% CaCl₂ FROM 5250-5051', WOC-1.5hrs. RIH & TAG CMT @ 5130'. RIH & SPOT 45sx CMT FROM 4905-4731', POOH W/ 33jts TBG. SPOT 45sx CL C CMT FROM 3860-3686', POOH W/ 72jts TBG. SPOT 45sx CL C CMT W/ 2% CaCl₂ FROM 1574-1400', WOC-SION. RIH & TAG NO CMT, SPOT 45sx CL C CMT FROM 1574-1400', WOC-SION. RIH & TAG CMT @ 1415', SPOT 35sx CL C CMT FROM 412-377', POOH. SPOT 20sx CL C CMT SURFACE PLUG. RDPU 4/19/00, DUG OUT CELLAR, CUT OFF WH & ANCHORS, INSTALL DRY HOLE MARKER, CLEAN LOCATION, WELL P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 5/15/00

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE FEB 15 2002

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT II ARTESIA
811 S. FIRST ST. ARTESIA, NM 88210
(505) 748-1283
FAX (505) 748-9720

Jennifer A. Salisbury
CABINET SECRETARY

June 1, 2000

Oxy USA, Inc

P.O. Box 50250

Midland, TX 79710-0250

Re: Plugging Reports

Lease Well No. Ut S-T-R

Form C-103 Report of Plugging for your Oxy Big Red State #1 L-16-17-27
cannot be approved until an NMOCDD representative has made an inspection of the
location and found it to be cleared to comply with OCD rules and regulations.
Please check each item in the space provided to indicate that the work has been
done and location is ready for final inspection.

- () 1. All pits have been filled and leveled.
- () 2. Rat hole and cellar have been filled and leveled.
- () 3. A steel marker 4" in diameter and approximately 4' above mean ground
level has been set in concrete to mark the exact location of plugged
well. (Marker must have operator name, lease name, well number and
location including quarter/quarter section or unit letter, section,
township, range and API well ID number permanently welded, stamped
or otherwise engraved into the metal marker.)
- () 4. The location has been leveled as nearly as possible to original top
ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and
burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until
all locations for plugged and abandoned wells have been inspected and Form C-103
approved.

When all of the work outlined above has been done, please notify this office by
completing, signing and returning this letter to us so that our representative
will not have to make more than one trip to the location.

I certify that the above work has been done and the above mentioned lease is ready
for OCD inspection and approval.

Name

Title

Mike Stubblefield
Mike Stubblefield
Field Rep II