District I 1625 N. French Dr., Hobbs, NM 88240 District I Energy Minerals and Natural Resources	CIMI A Form C-101 KV Revised March 17, 1999
District IV 2040 South Pacheco / Un 1000	Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies
2040 South Pacheco, Santa Fe, NM 87505 - APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGB	$\square AMENDED REPORT$
<sup>1</sup> Operator Name and Address OXY USA Inc. P.O. Box 50250	<sup>2</sup> OGRID Number 16696 <sup>3</sup> API Number
	30-015- 30722 * Well No.
24826 OXY IJAM State <sup>7</sup> Surface Location	1
UL or lot no.     Section     Township     Range     Lot Idn     Feet from the     North/South line     Feet from the       I     16     17S     27E     1700     South     660	East/West line County East Eddy
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the	East/West line County
°Proposed Pool 1 "P Undesignated Logan Draw Morrow 80400	oposed Pool 2
"Work Type Code     "Well Type Code     "Cable/Rotary     "Lease Type Code       N     G     R     S - VA14	57 3461'
"Multiple"Proposed Depth"Formation"ContractorNo9200'MorrowFWA-Peterso	<sup>30</sup> Spud Date 1 9/15/99
<sup>21</sup> Proposed Casing and Cement Program	······································
	f Cement Estimated TOC
12-1/4" 8-5/8" K55 32# 1500' 72	
7-7/8" 4-1/2" N80 11.6# 9200' 76	
	Post ID-1 8-20-99
	PPI & Loc
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present produzone. Describe the blowout prevention program, if any. Use additional sheets if necessary.	cuve zone and proposed new productive
SEE OTHER SIDE Notify to with Minimum WOC time X hrs.	OCD at SPUD & TIME ess comenting the
	ATION DIVISION
<ul> <li><sup>23</sup> I hereby certify that the information given above is true and complete to the OIL CONSERV</li> <li>best of my knowledge and belief.</li> </ul>	ATION DIVISION
<sup>23</sup> I hereby certify that the information given above is true and complete to the OIL CONSERV best of my knowledge and belief. Signature: ORIGINAL SIG	NED BY TIM W. GUM BLO
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ATTACHMENT C-101 OXY USA Inc. OXY IJAM State #1 SEC 16 T17S R27E Eddy County, NM

PROPOSED TD: 9200' TVD

- BOP PROGRAM: 0' 1500' 20" X 40' Conductor pipe with 13-3/8" rotating head bolted on. To be used as divertor only.
  - 1500'-9200' 8-5/8" 5M blind and pipe rams with 5M annular preventer and rotating head below 6000'.
- CASING: 8-5/8" 32# K55 ST&C casing @ 1500'. 12-1/4" hole.
  - 4-1/2" 11.6# N80 LT&C casing @ 9200'. 7-7/8" hole.
- CEMENT: Surface Circulate cement with 525sx 35:65 POZ/C with 6% Bentonite + .005#/sx Static Free + .005gps FP-6L + 2% CaCl<sub>2</sub> + 0.25#/sx Cello Flake + 5#/sx Gilsonite followed by 200sx Cl C with 2% CaCl<sub>2</sub> + .005#/sx Static Free + .005gps FP-6L.

Production - Cement with 690sx 15:61:11 POZ/C/CSE with .005#/sx Static Free + 8#/sx Gilsonite + .5% FL-25 + .5% FL-52 + .005gps FP-6L followed by 75sx Cl C with .005#/sx Static Free + .7% FL-25 + .005gps FP-6L.

Estimated top of cement is 5300'

Cement volumes may be adjusted to hole caliper.

MUD: 0'- 1500' FW/gel/lime. Lime for pH control (9-10). Paper for seepage. Wt 8.7-9.2ppg, vis 28-34sec.

> 1500'-5900' Fresh water. Lime for pH control (9-10). Paper for seepage. Wt 8.3-8.5ppg, vis 28-29sec5900'-8200' Cut brine. Lime for pH control (10-

10.5). Wt 9.6-10.0ppg, vis 28-29sec

8200'-9200' Mud up with a Duo Vis/Flo Trol system Wt 9.6-10.0ppg, vis 32-36sec WL<10cc.