Submit 3 Copies To Appropriate District Office  District 1 1625 N. French Dr., Hobbs, NM 87240  State of New 1 Energy, Minerals and Na	atural Resources Form C-103 Revised March 25, 1999				
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATIO 2040 South Pa	ON DIVISION 30-015- 30722				
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 2040 South Pacheco, Santa Fe, NM 87505  2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELL					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)  1. Type of Well:  Oil Well Gas Well Other  2. Name of Operator 1	7. Lease Name or Unit Agreement Name: FOR SUCH  OXY TIAM State				
OXY USA Inc.  3. Address of Operator	8. Well No.				
P.O. BOX 50250 MIDLAND, TX 797  4. Well Location	O Pool				
	h line and 660 feet from the tast line				
Township \75 R  10. Elevation (Show whether D	Range 27E NMPM EDDY County				
11. Check Appropriate Box to Indicate N  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON  TEMPORARILY ABANDON CHANGE PLANS	SUBSEQUENT REPORT OF:  REMEDIAL WORK				
PULL OR ALTER CASING MULTIPLE COMPLETION	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB				
OTHER:					
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date or recompilation.  OTHER: Completion  Attach wellbore diagram of proposed completion					
See other si	A SECTIVED ARTESIA				
hereby certify that the information above is true and complete to the be	est of my knowledge and belief.				
SIGNATURE Um Str	REGULATORY ANALYST DATE 766				
Type or print name DAVID STEWART This space for State use)	Telephone No. 915-685-5717				
	Pistrict Supervisor DATE DATE				

ATTACHMENT C-103 OXY USA INC. OXY IJAM STATE #1 SEC 16 T17S R27E EDDY COUNTY, NM

MIRU PU 5/30/00, RIH W/ CBL, TOC @ 5420', CHC. PUMP 300gal XYLENE + 500gal 15% HCL ACID DISPL W/ 3% KCL W/ CLAY STAB. TEST CSG TO 1500%, OK. RIH W/ TCP ASSY, BAKER RELIANT PKR (9068') & 2-3/8'' TBG, NDBOP, NU TREE, SWAB WELL DRY, RDPU 6/2/00, SI WOPL. 6/7/00, DROP BAR & PERF MORROW W/ 4SPF @ 9129-9152', TOTAL 96 HOLES. GAS TO SURFACE IN 6min, PRES BUILT TO 1950% IN 20min. FLOW WELL TO PIT FOR 2hrs. RUWL, RIH & SHIFTED GUNS, FLOW WELL TO PIT ON 16/64CHK, FFTP-2200%, EST 3200MCFD, SION. PWOL 6/10/00, AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
24	<del>175</del> 0	1859	82	0	26/64
24	1800	3437	63	0	26/64
24	1800	3485	80	0	26/64
24	1800	3607	64	0	26/64
24	1800	3548	<b>7</b> 5	0	26/64
24	1950	3457	69	0	26/64
24	1950	3481	75	0	26/64
24	1950	3493	70	0	26/64
24	1950	3551	75	0	26/64
24	1950	3575	74	0	26/64
24	1950	3609	67	0	26/64
24	1950	3646	90	0	26/64
24	1950	3670	72	0	26/64
24	1950	3673	79	0	26/64
24	1925	3686	38	0	26/64
24	1921	3632	66	2	26/64
24	1924	3624	110	0	26/64
	12/002				
	NMOCD POTEN		6/28/00		
24	1927	3620	73	0	26/64