

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-30722

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

JA 1467

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location

Unit Letter I : 1700 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 17S Range 27E NMPM EDDY County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

4/20/00

5/12/00

6/10/00

3459'

15. Total Depth

9480'

16. Plug Back T.D.

9417'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

9129-9152' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DL-MU-CZDL-CWL-GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8 7/8"

32#

1500'

12 1/4"

9959x

N/A

4 1/2"

11.6#

9480'

7 7/8"

9259x

24. LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2 3/8"

9068'

9068'

26. Perforation record (interval, size, and number)

45PF@ 9129-9152' Total 96 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28

PRODUCTION

Date First Production

6/10/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

6/20/00

24

26/64

73

3620

0

0

0

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

1927

73

3620

0

0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Gibson

30. List Attachments

C103, C104, Dev. Log, Loss (1 set)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed

Name DAVID STEWART

Title REGULATORY ANALYST Date 7/6/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	7820'
T. Salt	T. Strawn	8550'
B. Salt	T. Atoka	8835'
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinbry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	
T. Drinkard	T. Bone Springs	
T. Abo	T. Morrow	9030'
T. Wolfcamp	T.	
T. Penn	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	120	120	Surface Rock
120	1453	1333	Anhyd, Salt, Shale
1453	1902	449	Shale, Sandst, Dolom, Anhy
1902	3730	1828	Dolom, shale, Sandst
3730	4258	528	Sandst., Dolom, shale
4258	4942	684	Dolom, Shale, Sandst.
4942	6034	1092	Shale, dolom.
6034	7360	1326	Limest, shale
7360	7820	460	Shale, Limest.
7820	8550	730	Limest, shale
8550	8835	285	Limest, chert, shale
8835	9030	195	Shale, Sandst., Limest
9030	9200	170	Sandst, Limest, shale
9200	9380	180	Shale

From	To	Thickness In Feet	Lithology
9380	9440	100	Limest.