District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies 1)

Fee Lease - 5 Copies AMENDED REPORT

# **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, NM 87505 1315161718

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PHUGEACK, OR ADD A ZONE

SDX Resources, Inc.	Operator Name and Address	COPECENTOS	₂OGRID Number 020451
PO Box 5061 Midland, TX 79704 915/685-1761		TAPIES/A	30 - 01 5 - 3 0 73 <b>4</b>
₄Property Code 24439	NW State	erty Name	₅Well No. 4

#### "Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
В	32	17S	28E		1140	North	2277	East	Eddy

## Proposed Bottom Hole Location If Different From Surface

UL or lot no. Sect	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
∘Proposed Pool 1 Artesia (QN-GB-SA) 03230					<u> </u>	10Propos	ed Pool 2	

11 <b>W</b> ork Type Code	₁₂Well Type Code	₁₃Cable/Rotary	14Lease Type Code	∘sGround Level Elevation
N	O	R	S	3696
15 <b>Multiple</b>	17Proposed Depth	⊪Formation	19Contractor	20 <b>Spud Date</b>
No	3500	QN-GB-SA	Capstar	09-01-99

# Minimum WOC time in heal Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	550	350 CI C	Surf
7-7/8"	5-1/2"	14#	3500	350 Poz + 400 Lite	Surf
- 110					Post ID
					8-27-4
		<u> </u>			API + LOC

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to appx 550' & set 8-5/8" surf csg to 550'. Circ Class C cmt. Drill 7-7/8" hole to TD (3500'). Run OH logs. Run 5-1/2" csg & circ cmt. Perf the QN-GB-SA zone & stimulate as necessary for optimum production.

Amended   NSL-4348 8/25/99	
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature: Pannii (tuntu	Approved By: Jen W. Gum BEX
Printed name: Bonnie Atwater	Title: District Supervisor
Title: Regulatory Tech 8/19/99	Approval Date: 8 - 2 5 - 9 9 Expiration Date: 8 - 2 5 - 00

District I PO Bez 1988, Hobbs, NM 1828-1980

## State of New Mexico

Form C-102 Revised February 10, 1994

Instructions on back

District II OIL CONSERVATION DIVISION PO Drawer DD. Arteria. NM MELLI-6719

Submit to Appropriate District Office

Dietrics III

PO Box 2088

State Lease - 4 Copies

#### Santa Fe, NM 87504-2088 AUG 2 () 1999 Fee Lease - 3 Copies 1000 Rio Brazzo Rd., Aziec, NE 27410 District IV AMENDED REPORT PO Box 2008, Same Fc. NM 22004-2008 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Post Name API Number Artesia (QN-GB-SA) 03230 Well Number ' Property Code 24439 N W STATE Ecration COperator Name OGRID No. 3696. SDX RESOURCES, INC. 020451 10 Surface Location Esst/West inc North/South fine Fost from the COURTY Feet from the عة عما Range Township **EDDY EAST** 2277 1140 NORTH 17-S 28-E 32 11 Bottom Hole Location If Different From Surface East/West line County Feet from the North/South line Los Ide Township UL or lot no-" Decicated Acres " Joint or Infill | " Consolidation Code | " Order Na. 40 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 I hereby carrify that she information contained herein is true and complete to the pest of my thorniaige and belief 2277 Bonnie Atwater Printeri Name Regulatory Tech August 20, 1999 "SURVEYOR CERTIFICATION was placed from fleik water of actual surveys made by prision, and that the same is true nd correct to the best of my belief. AUGUST RIZE

#### New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shell use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- The OCD sesigned API number for this well
- 2. The pool code for this (proposed) completion
- The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- The ground level elevation of this well
- The surveyed surface locaton of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no box. Otherwise use the OCO unit letter."
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage deducated to this completion to the nearest hundredth of an aire
- 13. Put a Y if more than one completion will be sharing this same acreage or if if this is the only completion on this acreage.
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
  - C Communitization
  - u Unitization
  - F Forced pooling
  - O Other
  - P Consolidation pending

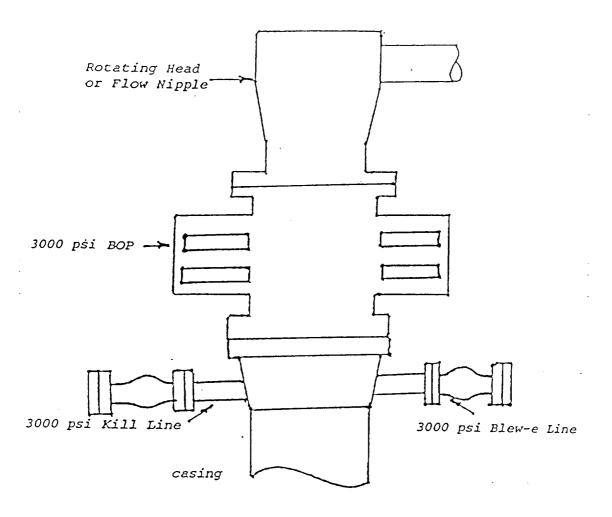
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the QCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-standard section over this grid. Cuttine the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, let numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the data this document was signed.
- 18. The registered surveyors cartification. This section does not have to be completed if this form has been previously accepted by the OCO and is being filed for a change of pool or dedicated acreage.



SDX RESOURCES, INC.

LEASE: NW 5t	WELL #: 4	
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