

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL, Section 35-17S-27E, Unit "M"

5. Lease Designation and Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35 Federal #13

9. API Well No.

30-015-30735

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/31/00 RU Baker Atlas WL. Ran bond log from 3699' to surf. Perf'd Yeso w/ 1 JSPF as follows: 3092', 3102', 3104', 3106', 3108', 3112', 3114', 3118', 3120', 3138', 3172', 3174', 3182', 3184', 3186', 3188', 3198', 3204', 3206', 3208', 3216', 3280', 3290', for a total of 23 holes (.40" EHD).

Acidized Yeso perfs 3092'-3290' w/ 2000 gals 15% NE-FE acid, ISIP 965#.

Frac'd Yeso perfs 3092'-3290' w/ 32,000 gal fresh water prepad + 90,000 gal linear gelled wtr + 74,500# 20/40 Brady sand. ISIP 806#.

TIH w/ SN, tbg, pump & rods. Hung well on production & began testing. Pump stuck. Pulled rods & tbg. Re-frac'd Yeso perfs 3092'-3290' w/ 15,000 gal linear gelled wtr + 15,000# CRC sand. ISIP 1273#. Closed @ 401#.

TIH w/ pump barrel, tbg, plunger & rods. Bottom of barrel at 3154'. Hung well on production. Began testing.

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Title Engineering Technician

Date 12/15/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: