

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

E\*

FORM APPROVED

CISF

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FSL &amp; 990' FWL, Unit "M"

At top prod. interval reported below (Same)

At total depth (Same)

5. LEASE DESIGNATION AND SERIAL NO.

LC-057798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Logan 35 Federal #13

9. API WELL NO.

30-015-30735

10. FIELD AND POOL, OR WILDCAT

Red Lake; Glorieta-Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35-17S-27E

14. PERMIT NO.

DATE ISSUED

8/24/99

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

10/12/00

16. DATE T.D. REACHED

10/20/00

17. DATE COMPL. (Ready to prod.)

11/2/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 3632'; GL 3620'; DF 3631'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3700'

21. PLUG, BACK T.D., MD &amp; TVD

3699'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3092'-3290'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express, Three Detector Litho-Density CNL/GR, Azimuthal Laterolog Micro-CFL/GR

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1141'	11"	surf; 300 sx C, 200 sx 35:65 POZ	NA
5-1/2" J-55	15.5#	3795'	7-7/8"	surf; 200 sx 35:65 POZ C & 500	NA
				sx 50/50 POZ C	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3154'	

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	
YESO	
3092'-3290' (23 -.40 EHD holes)	
RECEIVED OCD - ARTESIA	

32. ACID SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3092'-3290'	2000 gal 15% NE-FE acid
3092'-3290'	32,000 gal fresh water prepad + 105,000 gal linear gelled wtr + 74,500# 20/40 Brady sand + 15,000# CRC sd.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 11/8/00		PRODUCTIONS METHOD 1 (Flowing, gas lift, syphon, etc. and type of pump) Pumping (2-1/2" x 2-1/4" x 16' barrel)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/30/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 110	GAS-MCF. 160	WATER-BBL. 170	GAS-OIL RATIO 1455/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 110	GAS-MCF. 160	WATER-BBL. 170	API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hollett

35. LIST OF ATTACHMENTS

Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TONJA RUTELONIS  
TITLE ENGINEERING TECHNICIAN

DATE 12/15/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)