

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See instructions on reverse side)

Oil Cons.  
5. LEASE DESIGNATION AND SERIAL NO.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
Logan 35 Federal 13  
9. API WELL NO.  
30-015-30735  
10. FIELD AND POOL, OR WILDCAT  
Red lake; (Q-GB-SA) & Glorieta-Yeso  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-17S-27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Downhole Completion

2. NAME OF OPERATOR  
DEVON ENERGY PRODUCTION COMPANY, L.P.  
3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FSL & 990 FWL, Unit "M"  
At top prod. interval reported below  
At total depth

14. PERMIT NO.		DATE ISSUED 8/24/99		12. COUNTY OR PARISH Eddy County		13. STATE NM			
15. DATE SPUDDED 10/10/00		16. DATE T.D. REACHED 10/20/00		17. DATE COMPL. (Ready to prod.) 10/26/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3632', GL 3620', DF 3631'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3700'		21. PLUG, BACK T.D., MD & TVD 3366'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yeso 3092' - 3290' Lower San Andres 2672' - 2786' Upper San Andres 1986' - 2324'		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No		28. WAS DIRECTIONAL SURVEY MADE No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1141'	11"	surf; 300 sx C, 200sx 35:65 POZ	NA
5 1/2" J-55	15.5#	3795'	7 7/8"	surf 200 sx 35:65 POZ C & 500	NA
				sx 50/50 POZ C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2 7/8"	3275'		

31. PERFORATION RECORD (Interval, size and number) Yeso 3092' - 3290' (23 holes 40 EHD) Lower San Andres 2672' - 2786' (24 holes 40 EHD) Upper San Andres 1986' - 2324' (31 holes 40 EHD)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3092' - 3290' 2000 gal 15% NeFe Acid 2672' - 2786' 1500 gal 15% NeFe Acid 1986' - 2324' 2500 gal 15% NeFe Acid	
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33.* PRODUCTION								
DATE FIRST PRODUCTION 10/26/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2-1/4" x 16' barrel)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/15/01	HOURS TESTED 24	CHOKE SIZE 10	PROD'N FOR TEST PERIOD →	OIL-BBL. 81	GAS-MCF. 174	WATER-BBL. 470	GAS-OIL RATIO 2.148/1	
FLOW. TUBING PRESS. 250	CASING PRESSURE 15	CALCULATED 24-HOUR RATE →	OIL-BBL. 81	GAS-MCF. 174	WATER-BBL. 470	OIL GRAVITY-API (CORR.) 42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
DEC - 7 2001

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Karen Cotton  
TITLE ENGINEERING TECHNICIAN  
DATE December 16, 2001  
LES BABYAK  
EUM ENGINEER

\*(See Instructions and Spaces for Additional Data on Reverse Side)

