

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

015 B

(See instructions  
reverse side)

Oil Cons.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Dist. 2

6. LAND SURVEY OR SURVEY NAME

1301 W. Grand Avenue  
Artesia, NM 88210

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Logan 35 Federal 139. API WELL NO.  
30-015-3073510. FIELD AND POOL, OR WILDCAT  
Red lake; (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-17S-27E

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FSL &amp; 990' FWL, Unit "M"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED  
8/24/9912. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
10/12/0016. DATE T.D. REACHED  
10/20/0017. DATE COMPL. (Ready to prod.)  
6/29/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3632', GL 3620', DF 3631'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3700'21. PLUG, BACK T.D., MD & TVD  
3699'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Yeso 3092' - 3290' (Below CIBP @ 3,000')

Lower San Andres 2672' - 2786'

Upper San Andres 1986' - 2324'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1141'	11"	surf; 300 sx C, 200sx 35:65 POZ	NA
5 1/2" J-55	15.5#	3795'	7 7/8"	surf 200 sx 35:65 POZ C & 500 sx 50/50 POZ C	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2784'	

31. PERFORATION RECORD (Interval, size and number)

Yeso 3092' - 3290' (Below CIBP @ 3,000') 23 holes 40 EHD

Lower San Andres 2672' - 2786' (24 holes 40 EHD)

Upper San Andres 1986' - 2324' (31 holes 40 EHD)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3092' - 3290'	2000 gal 15% NeFe Acid
2672' - 2786'	1500 gal 15% NeFe Acid
1986' - 2324'	2500 gal 15% NeFe Acid

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/30/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2-1/4" x 16' barrel)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/12/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 110	GAS-MCF. 180	WATER-BBL. 85	GAS-OIL RATIO 1.636/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 110	GAS-MCF. 180	WATER-BBL. 85	OIL GRAVITY-ABT. (CORR.) ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE August 29, 2001

LES BABYAK  
PETROLEUM ENGINEER

\*(See Instructions and Spaces for Additional Data on Reverse Side)