## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Instructions on back

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District II

2040 South Pacheco

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

1000 D: D	District III						5 Copies				
1000 Rio Brazos Rd., Aztec, NM 87410			0	Santa Fe, NM 87505							
District IV											AMENDED REPORT
2040 South Pa											
I.	REQU	JEST FO	R ALL	OWABLI	E AND AU	<b>THORIZ</b>	ZATIO	ON TO	TRANS	PORT	
		Operato	r Name and	Address					² OG	RID Number	
				duction Company, L.P.				6137			
		Broadway,							Reason for F		
		ioma City, (	OK 7310	· · · · · · · · · · · · · · · · · · ·							Commingle
	Number	_		Pool Name  Pool Lakey (O. C.P. S.A.) & Cloriete Weep, NI						`	Pool Gode
	30-015-30735			Red Lake; (Q-GB-SA) & Glorieta-Yeso, NE							
•	erty Code			Property Name Logan 35 Federal							Well Number
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		ocation	<del></del>	The state of the s			North/South Line Feet from the East				
UI or lot no.	1	Township	Range 27E	Lot.Idn	Feet from the 990'				4	West Line	County
	35	<u> </u>			990	Sou	ın	J	990'	West	Eddy
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UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet fro	m the Eas	t/West Line	County
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12 Lse Code	•		ode		C-129 Perr	C-129 Permit Number			129 Effective Date C-129 Expiration Date		
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		s Transp	orters	19				2.	100	22 - 2 - 2	
	sporter		Transporter Name and Address				<sup>20</sup> POD			POD ULSTR Location and Description	
	OGRID 9171			GPM Gas Corp.				2822684 G			Description
91/1			4044 Penbrook				2022004			Section O-35-17S-27E	
				a, TX 7976	2						
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				502 NW Avenue Levelland, TX 79336							
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IV. Prod		Vater									
	<sup>23</sup> POD					POD ULS	TR Location	on and De	escription		
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V Well	2022	2685		<del> </del>		·					
	Compl	etion Dat		<u> </u>							
25 Spud Date	Compl	etion Dat	Date	27 TD		<sup>28</sup> PBT		2	Perforations		<sup>30</sup> DHC, DC, MC
<sup>25</sup> Spud Date 10/13/0	Comple 00	etion Dat Ready ##		31	700'		366	1986	5' - 2786' & 3092' <u>-</u>		DHC
<sup>25</sup> Spud Date 10/13/0	Comple 00 Hole Size	etion Dat Ready ##	Date	32 Casing &			366	1986 33 Depth S	5' - 2786' & 3092' <u>-</u>		DHC Sacks Cement
<sup>25</sup> Spud Date 10/13/0 3 11"	Comple 00 11 Hole Size	etion Dat Ready ##	Date	32 Casing & 8-5/8"			366	1986 33 Depth S 1141'	s' - 2786' & 3092' - Set		DHC Sacks Cement 500
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