

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. JIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL, Unit "M"

5. Lease Designation and Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Logan 35 Federal #13

9. API Well No.

30-015-30735

10. Field and Pool, or Exploratory Area

Red Lake; (Q-GB-SA)

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recompletion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. 6/26/01 TIH w/ CIBP, set @ 3000'. Perf'd Lower San Andres @ 2672, 2674, 2676, 2693, 2727, 2728, 2729, 2738, 2740, 2742, 2750, 2752, 2754, 2756, 2760, 2762, 2764, 2766, 2768, 2778, 2780, 2782, 2784, 2786', for a total of 24 holes. Acidized Lower San Andres 2672'-2786' w/ 1500 gals 15% NE-FE acid, 6/27/01 Frac'd Lower San Andres 2672'-2786' 32,000 gal FW prepad + 105,000 gal linear gelled wtr + 74,500# 20/40 Brady sand +15,000# CRC sd. TIH w/ RBP, set @ 2600' & tested to 1000#. Perf'd Upper San Andres @ 1986', 1990', 1992', 2022', 2024', 2142', 2144', 2146', 2154', 2156', 2158', 2162', 2164', 2166', 2168', 2210', 2212', 2216', 2218', 2220', 2227', 2229', 2264', 2291', 2296', 2298', 2302', 2304', 2320', 2322', 2324', for a total of 31 holes. Acidized Upper San Andres 1986'-2324' w/ 2500 gals 15% NE-FE acid. Frac'd Upper San Andres 1986'-2324' w/1,945 FW Flush, 1,700 15% HCL acid spot, 2,550 gal FW Flush, 30,000 gal FW, +90,000 gal Aqua Frac 1000, 78,640# 20/40 sand + 17,085 CR 4000 18/30 sand. 6/28/01 Retrieved RBP. Ran 2-7/8" production tbg, end of barrel @ 2784'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2700).Form C-103).

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom

Karen A. Cottom

Title Engineering Technician

Date August 29, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

Date _____

ACCEPTED FOR RECORD
SEP 13 2001
LES BABYAK
PETROLEUM ENGINEER