Form 3160-3 (December 1990)

UNITED STATES DEPARTMEN OF THE INTERIOR

SUBMIT IN (See other ins

N.M.	Oil	Cons.	Divisio

811.S. 1ST ST. Form approved. ARTESIA, NM 88210-2834

	•		reverse side)	AMIES	IM, IMM BOT 10 TO	$T = \{t, t\}$		
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. LC-057798			
АР	PLICATION FOR PERM	AIT TO DRILL OR DEE	PEN		N, ALLOTTEE OR TRIB	D 1/11/00		
a TYPE OF WORK:	DRILL 🛛	DEEPEN		NA		- PARL		
b. TYPE OF WELL:	GAS WELL Other	SINGLE ZONE	MULTIPLE	7.UNIT AGE	REMENT NAME			
WELL			ZONE		LEASE NAME, WELL NO			
NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA) ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (25) 552-4511				Logan 35 Federal #14 237/4				
. ADDRESS AND TEI	EDHONE NO	RATION (NEVADA)	2021222324	9.API WELL				
. ADDICESS AND TEL	20 N. BROADWAY, SUITE	1500, OKC, OK 73102	5) 552-4511	30-015-	30736			
LOCATION OF WEL	L (Report location clearly and in ac	cordance with any State re	ontoi* 4. 47 🔼		ND POOL, OR WILDCAT Glor-Yeso,NE and/o			
	SL & 500' FWL, Unit "M"		a paren of		.,R.,M.,OR BLOCK AND			
		(र्फ	CO (CE, 450 B)		-T17S-27E	SURVEY OR AREA		
At top proposed prod.	· · · · · · · · · · · · · · · · · · ·	3141516	ARTED 8					
	ND DIRECTION FROM NEAREST TOWN OR Southeast of Artesia, NM	POST OFFICE-	3/4 7/	12. COUNT	Y OR PARISH	13. STATE New		
approximately / inites s	outheast of Aitesia, 1917	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	o. 1 /			Mexico		
5.DISTANCE FROM PROPOS	SED	16.NO. OF ACRES IN LEASE	68Z95V		17.NO. OF ACRES	ASSIGNED		
PROPERTY OR LEASE LI	NE. PT. 330'	160			TO THIS WELL			
(Also to nearest drlg, unit line	if any)			 				
8.DISTANCE FROM PROPOS TO NEAREST WELL, DRI		19.PROPOSED DEPTH 4500'			20 ROTARY OR CAB	LE TOOLS*		
OR APPLIED FOR, ON T	THIS LEASE, PT. 490'	1500						
1.ELEVATIONS (Show wheel GR 3614'	her DF, RT, GR, etc.)				pprox. DATE WORK WIL ber 1, 1999	L START*		
JR 3014								
3.		PROPOSED CASING AND CE	MENTING PROGRAM		····			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	CEMENT		
7 1/2"	14"	Conductor	40'		Redimix			
2 1/4"	8 5/8", J-55	24 ppf	1150'		350 sx Lite + 200 sx Class C			
7/8"	5 1/2", J-55	15.5 ppf	4500'		250 sx Lite + 450 sx Class C			
Cement will be circula	ated to surface on all casing string	s.	•	•				
Devon Energy plans to	drill to 4500° +/- to test the Glorie	a-Yeso and/or San Andres Form	ation for commercial quantiti	es of oil. I	f the Glorieta-Yeso a	nd/or San		
Andres is deemed non-c	commercial, the wellbore will be played and attachments.							
atimed in the following	s exhibits and acceliments.							
Orilling Program			epts all applicable terms, cond			ons concerning		
Surface Use and Operat	•	operations conducted	d on the leased land or portion	thereof, a				
Exhibit #1 - Blowout Pr Choke Ma		Bond Coverage: Na	ationwide		Post Il)_/		
Exhibit #2 - Location ar		BLM Bond File No.:			8-27-9	9		
Exhibit #3 - Planned Ac								
Exhibit #4 - Wells With					API + A	100		
Exhibit #5 - Production Exhibit #6 - Rotary Rig					,,.			
	ign Parameters and Factors							
Exhibit #8 - H ₂ S Operat	•							
	SCRIBE PROPOSED PROGRAM							
proposal is to drill or de	eepen directionally, give pertinent	data on subsurface locations and	d measured and true vertical d	epths. Giv	e blowout preventer	program, if		
iny.								
24.								
	- 1							
SIGNED	. L. Billrous	E. L. BU TITLE DISTRI	TTROSS, JR. <u>CT ENGINEER</u>	'B	7/22/99			
	ral or State office use)	- 3						
PERMIT NO.	±		APPROVAL DATE					
	not warrant or certify that the applicant		rights in the subject lease which wo					
CONDITIONS OF APP		Acung			ppicant to conduct	.p.v. audus thei coll		
.(0	DIC COD > A		istant Field Office Mana	ager,	P/2N	100		
30	RIG. SGD.) ARMANDO A LODES	Land	ds and Mmerals	.	_ MI2N	195		

See Instructions On Reverse Side



IN 26 SS

ż