

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 330' FSL & 500' FWL, Unit "M"  
At top prod. interval reported below (SAME)  
At total depth (SAME)

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.  
LC-057798  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME, WELL NO.  
Logan 35 Federal #14  
9. API WELL NO.  
30-015-30736 SI  
10. FIELD AND POOL, OR WILDCAT  
Red Lake; Glorieta-Yeso, NE  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-T17S-R27E

14. PERMIT NO.  
DATE ISSUED 8/24/99  
12. COUNTY OR PARISH  
Eddy County  
13. STATE  
NM

15. DATE SPUDDED 10/12/99  
16. DATE T.D. REACHED 10/19/99  
17. DATE COMPL. (Ready to prod.) 11/3/99  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3623'; GL 3614'; DF 3622'  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3700'  
21. PLUG, BACK T.D., MD & TVD 3642'  
22. IF MULTIPLE COMPLET., HOW MANY? NA  
23. INTERVALS DRILLED BY  
ROTARY TOOLS X  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3104'-3374'  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
TDD/CNL/ALL/MCFL/GR/CBL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)  
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  
8-5/8 J-55 24# 1150' 12-1/4" surf; 350 sx C 35:65:06, 200 sx C NA  
5-1/2" J-55 15.5# 3700' 7-7/8" surf; 250 sx 35:65:06 POZ C, 550 NA  
sx 50/50 POZ C

29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
2-7/8" 3263'

31. PERFORATION RECORD (Interval, size and number)  
YESO  
3104'-3374' (25-.40" EHD holes)  
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
3104'-3374' 2500 gals 15% NEFE acid  
3104'-3374' 125,000 gal linear gel wtr + 4000# 100 mesh sd  
+ 98,000# 20/40 Brady sand + 28,000# CRC

33.\* PRODUCTION  
DATE FIRST PRODUCTION 11/13/99  
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping  
WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 12/12/99 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL. 83 GAS-MCF. 95 WATER-BBL. 550 GAS-OIL RATIO 1145/1  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 83 GAS-MCF. 95 WATER-BBL. 550 OIL GRAVITY-API (CORR.) 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold  
TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED TONJA RUTELONIS  
TITLE ENGINEERING TECHNICIAN  
DATE December 20, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

