From 3160-5 (June 1990)

LINITED STATES DEPART, NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division

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BUREAU OF LAND MANAGEMENT

811 S. 1st Street Approved Budget Bureau No. 1004-0135

Artesia NM 882 102834

	AND REPORTS ON WELLS	5: Lease Designation and Serial No.
Do not use this form for proposals to drill o	r to deepen or reentry to a different reservoi	r. LC-057798
Use "APPLICATION FO	PR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		210
		NA
1. Type of Well Gas Gas		7. If Unit or CA, Agreement Designation
☑ Oil ☐ Gas ☐ Other		
2. Name of Operator		8. Well Name and No.
DEVON ENERGY PRODUCTION COMPANY, L.P.		Logan 35 Federal #14
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		
		30-015-30736 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I		1
330' FSL & 500' FWL, Section 35-17S-27E, Unit "M"		Red Lake(Q-GB-SA)&Glor-
		Yeso,NE 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	C Abandanana	
Notice of Mich	Abandonment Recompletion	Change of Plans
Subsequent Report	Plugging Back	New Construction
	Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Drill out CIBP to downhole commi	
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of	Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depths f	or all markers and zones pertinent to this work.)*	and any proposed work. It won is directionally diffied, give
11/27/00 Dia unit un TOH m/ m de un		D D77 1 111 11 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1 /2 // OU Rig unit up. 1 OH w/ rods, pur	mp, tbg & barrel. ND wellhead, NU BO	P. PU drill collars & TIH. Washed
sand off CIBP. Drilled CIBP& pushed	to 3550. Foamed hole clean. RIH w/ SI	N, tbg, pump & rods. SN @ 3232'.
Began testing.		
Eff. 4: 11/20/00 B	1.10	
Effective 11/30/00, downhole commin	gled San Andres (2000'-2423', 2743'-2	872') and Yeso (3104'-3374')
perforations per NMOCD Administra	ative Order DHC-2700.	
	ACC	CEPTED FOR RECORD
	#	CEPTED FOR TREGOLD
	RF017450	FEB 7 2001
	0.00 728.64	L13
		019
14. I hereby certify that the foregoing is true and correct		
	Tonja Rutelonis	
Signed Stage Lutelone	Title Engineering Technician	Date 1/19/01
(This space for Federal or State office use)	Tree Engineering Technician	Daic
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Approved by	Title	Date
	Title	Date

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