Form 3160-5 (June 1990)

Title 18 U.S.C. Section 1001, makes it a crime for any

to any matter within its jurisdiction.

N.M. Oil Cor Division UN'TED STATES

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DEPARTME... OF THE INTERIOR 811 S. 1st Street
BUREAU OF LAND MANAGEMENT Artesia, NM 88210-283 FORM APPROVED
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		Expires March 31, 1993 5. Lease Designation and Serial No. LC-057798 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		NA 7. If Unit or CA. Assessment Decimals
1. Type of Well Oil Well Other	TION A ROSS	7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		8. Well Name and No. Logan 35 Federal #14
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No. 30-015-30736
<u> </u>		— 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 500' FWL, Section 35-17S-27E, Unit "M"		Red Lake (Q-GB-SA) 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other <u>Recompletion</u>	☐ Dispose Water (Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. TIH w/ CIBP, set @ 3020'. Perf'd Lower San Andres @ 2743', 2754', 2756', 2758', 2764', 2766', 2768', 2772', 2774', 2778', 2780', 2788', 2790', 2792', 2800', 2828', 2832', 2834', 2858', 2872', for a total of 20 holes. Acidized Lower San Andres 2743'-2872' w/ 1000 gals 15% NE-FE acid, ISIP 850#. Frac'd Lower San Andres 2743'-2872' w/ 30,000 gal slick pad + 40,000 gal linear gel + 28,000# 20/40 Brady sand + 11,000# CRC sand, ISIP 882#. TIH w/ RBP, set @ 2580' & tested to 1000#. Perf'd Upper San Andres @ 2000', 2002', 2006', 2018', 2030', 2032', 2166', 2168', 2174', 2176', 2220', 2222', 2254', 2270', 2276', 2318', 2322', 2336', 2342', 2378', 2386', 2388', 2421', 2423', for a total of 24 holes. Acidized Upper San Andres 2000'-2423' w/ 1500 gals 15% NE-FE acid, ISIP 1260#. Frac'd Upper San Andres 2000'-2423' w/ 40,000 gal slick wtr pad + 60,000 gal linear gel + 56,000# 20/40 Brady sand + 14,000# CRC sand, ISIP 1182#. Retrieved RBP. Ran 2-7/8" production tbg, end of barrel @ 2150'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2700).		
14. I hereby certify that the foregoing is true and correct		
1. X-1.0.	/ Tonja Rutelonis	
Signed Olya Contestino	Title Engineering Technician	Date 11/6/00
(This space for Federal or State office use)	TED FOR RECORD	
Approved by	Title	Date
Conditions of approval, if any:	OV 5 2000 ORIG. SGD.) GARY GOURLE	

en knowingly and willfully to make to an department or agency of the United States any false, fictitious or fraudulent statements or representations