

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

N.M.C. Cons. Division

811 S. 1st Street  
Alamosa, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

6. LAND OWNER OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
Logan 35 Federal #149. API WELL NO.  
30-015-3073610. FIELD AND POOL, OR WILDCAT  
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-17S-27E1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, INC.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FSL &amp; 500' FWL, Unit "M"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy County13. STATE  
NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)  
8/12/0018. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3623'; GL 3614'; DF 3622'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3700'21. PLUG, BACK T.D., MD & TVD  
3642'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Upper San Andres 2000'-2423', Lower San Andres 2743'-2872'25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1150'	12-1/4"	surf; 350 sx C 35:65:06, 200 sx C	NA
5-1/2" J-55	15.5#	3700'	7-7/8"	surf; 250 sx 35:65:06 POZ C, 550	
				sx 50/50 POZ C	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2150'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

UPPER SAN ANDRES  
2000'-2423' (24-.40" EHD holes)  
LOWER SAN ANDRES  
2743'-2872' (20-.40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2000'-2423'	1500 gals 15% NE-FE acid
2743'-2872'	1000 gals 15% NE-FE acid
2000'-2423'	40,000 gal slick wtr pad + 60,000 gal linear gel
	wtr + 56,000 20/40 Brady sd + 14,000# CRC sd

## 33.\* PRODUCTION

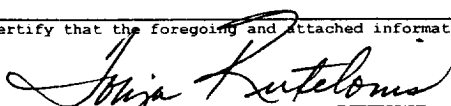
DATE FIRST PRODUCTION 8/16/00	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2-1/4" x 16' pump barrel)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/25/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 155	GAS-MCF. 160	WATER-BBL. 310	GAS-OIL RATIO 1032/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 155	GAS-MCF. 160	WATER-BBL. 310	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SoldTEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS  
TITLE ENGINEERING TECHNICIAN

DATE November 6, 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)