

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC. 16696

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2050 FNL 990 FWL SWNW(E) Sec 3 T17S R27E

5. Lease Serial No.
NM98808

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY Uper Federal #1

9. API Well No.
30-015-30737

10. Field and Pool, or Exploratory Area
Undsg. Crow Flats Morrow

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

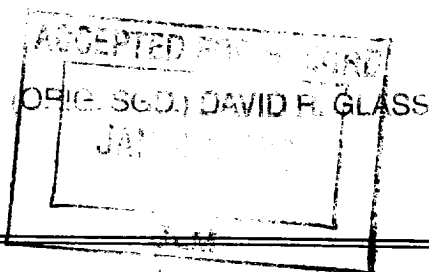
TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

Date

12/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
 OXY USA INC.
 OXY VIPER FEDERAL #1
 SEC 3 T17S R27E
 EDDY COUNTY, NM

MIRU PU 10/5/99, RIH & TAG @ 9014', DO CMT, TO 9155'. POOH, CHC. RIH W/ CBL, TOC @ 7068'. RIH W/ & PERF MORROW W/ 4 SPF @ 8966-8970, 8973-8982', TOTAL 44 HOLES. RIH W/ PKR & TBG, ACIDIZE W/ 1500gal NITRIFIED ACID, ISDP-6700#, SIP-5545#. OPEN WELL TO PIT, FLOW WELL FOR 6.5hrs & GAS HIT, REC 18bw, FTP-20# ON FULL CHK, 3' FLARE. SITP-600#, OPEN WELL & BLED DOWN, RU SWAB NO FLUID IN HOLE. RIH W/ BLK PLG & SET IN f NIP @ 8860', RDPU 10/11/99. 10/15/99, RU TREE SAVER, FRAC MORROW PERFS 8966-8982' W/ 8610gal 70 QUAL CO₂ FOAMED 40# GEL W/ 18660# 20/40 SAND, MAXP-7800#, ISDP-5881#, OPEN WELL TO PIT AND STARTED TO FLOW BACK, IN 19hrs, REC 40BLW, THEN GAS HIT & FLOWED 9hrs @ EST 500MCFD, SIW ON PU. RIH W/ PKR & TBG, RIH W/ SWAB & TAG SAND BELOW PERFS, RDPU 10/19/99. 10/26/99, TEST WELL THRU TESTER FOR 537MCFD, 3BO, 0BW ON 16/64CHK, FTP-480#, SI WOPL. PUT WELL ON LINE 11/4/99 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	900	517	0	0	OPEN
24	900	517	0	0	OPEN
24	900	452	0	0	OPEN
24	907	412	0	0	OPEN
24	920	391	0	0	OPEN
24	1000	496	0	0	OPEN
24	900	525	0	0	OPEN
24	900	526	0	0	OPEN
24	900	540	0	0	OPEN
24	900	546	0	0	OPEN
24	900	554	0	0	OPEN
24	900	557	0	0	OPEN
24	900	553	0	0	OPEN
24	900	549	0	0	OPEN
24	900	533	0	0	OPEN
24	900	535	0	0	OPEN
24	850	508	0	0	OPEN
24	850	505	0	0	OPEN
24	850	426	0	0	OPEN
24	850	461	0	0	OPEN
24	825	385	25	0	OPEN
24	825	588	0	0	OPEN
24	825	461	0	0	OPEN

NMOCD POTENTIAL TEST - 11/28/99

24	825	470	0	0	OPEN
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RECEIVED
 BLM
 NOV 17 1999

RECEIVED
 DEC 03 1999