

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30743

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

TEXMACK 36 STATE COM

8. Well No.

1

9. Pool Name or Wildcat

WILDCAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter C 1143 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 36 Township 16-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

INTERMEDIATE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28/11-4-99:: RAN GUIDE SHOE, 1 JT, INSERT FLOAT & 100 JTS 8 5/8" 32# US-50 LTC CSG. 4473' SET @ 4490'. CMT W/1220 SX 35/65 P/H + 6% D20, + 5% D44 + 1/4# BBL D29 MIXED @ 12.4 PPG, YIELD 2.15 FOLLOWED BY 570 SX CL H NEAT MIXED @ 15.6 PPG, YIELD 1.18. DISPLACED W/272 BFW. BUMPED PLUG TO 1620 PSI. NDBOP. SET SLIPS W/130000# WEIGHT. INSTL HCR VALVE & PRESS TEST 5000 PSI-OK. TIH & TAG CMT @ 4435'. DRILL TO 4444,4490,4929,4958-5020,SURVEY @ 4972'. DRILL TO 5509.SURV @ 5461'. DRILL TO 5601,5971,SRUV @ 5924', DRILL TO 6063.6462,6535,6675,6850,6980,7000,7202,7254,7297,WSH 60' TO BTM. DRILL TO 7585',7795,7987,8138,8297,8562,8581,8982,9013,9418,9449,9508,9635,9758,9946,9988,10430,10444,10529,10538,10662. RAN FREE POINT. TOP OF FSH @ 9787'. TIH W/FSH TOOLS. RECVD ALL FSH. LD 5 DC'S. TIH. SAT DOWN @ 9950'. WASH & REAM 9950-10662. DRILL TO 10845,10914,11106,11294,11352,11465,11505,11624,11808,12000,1'98,12389,12525,12611,12655,12734,12775. RAN PLATFORM EXPRESS W/L TD 12,780. RUN #2 & #3 LOG & #4. REM FLOWLINE BLANK, HU FL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE 11/4/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

1-25-00

DeSoto/Nichols 12-93 ver 1.0