

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30743

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

TEXMACK 36 STATE COM

8. Well No.

1

9. Pool Name or Wildcat

WILDCAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter C : 1143 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 36 Township 16-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

PRODUCTION CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4/11-12/99: RAN 85 JTS (3750') OF 5 1/2" 17# S95 LTAC & 216 JTS (9025') OF 5 1/2" 17# L80 LTC CSG. SET DV TOOL @ 8895'. RAN 25 CENTRALIZERS. CMT 1ST STG W/1100 SX OF 50/50 POZ H, 2% GEL, 5% SALT & 1/4 PPS D29. CMT MIXED @ 14.2 PPG. OPEN DV TOOL. CIRC TO SURF. CMT 2ND STG W/740 SX OF 35/65 POZ H, 6% GEL, 5% SALT & 1/4 PPS D29 MIXED @ 12.4 PPG, TAILED IN W/300 SX 50/50 POZ H, 2% GEL, 5% SALT & 1/4 PPS OF D29 MIXED @ 14.2 PPG. CLOSED DV TOOL. INSTL TBG HEAD & TEST TO 3100 PSI. JETTED PITS. RELEASED RIG @ 10:00 PM 11/4/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Assistant

DATE 11/5/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0