

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30743 ✓

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

TEXMACK 36 STATE COM

8. Well No.

1

9. Pool Name or Wildcat

NE FREN MORROW

4. Well Location

Unit Letter C : 1143 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 36 Township 16-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION REPORT - NEW DRILL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/99: MOVED OUT VOLUNTEER RIG.

11-14-99: SET UNIT ANCHORS. MIRU. UNLOAD TBG & TALLIED. PU BIT, DC'S & TIH W/2 3/8" TBG. TIH TO 5900'.

11-16-99: TAG CMT @ 8768'. DRILLED CMT & DV TOOL @ 8895'. TAG CMT @ 12410'. C/O CMT TO PBTD OF 12512'. PULL TO 12342'. TEST CSG TO 2500 PSI-OK. SPOT 100 GALS 10% ACETIC ACID ACR MORROW ZONE.

11-17-99: TIH W/TBG. FILL TBG TO LEAVE FL @ 11000'. ADDED 20' OF PUP JTS & SET PKR @ 12263'.

11-18-99: NU 5K TREE. TEST ANNULUS 2500 PSI.

12-31-99: PIPELINE COMPLETED. OPEN WELL TO PROD FACILITIES. FLOWING NO GAUGE.

1-04-00: ON 24 HR OPT. FLOWED 90 BO, 1259 MCF, 31 MCF FLASH GAS, FTP 2800 PSI, LP 473, CP 1650 PSI, 10/64 CHOKE
FINAL REPORT

MORROW FORMATION 12311-12332.

MINIMUM WOC TIME - 18 HRS

(AMENDED REPORT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 2/7/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

3-13-00