

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30743

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

TEXMACK 36 STATE COM

8. Well No.

1

9. Pool Name or Wildcat

NE FREN MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES ☐ OTHER ☒

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter C : 1143 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 36 Township 16-S Range 31-E NMPM EDDY COUNTY

10. Date Spudded

9/18/99

11. Date T.D. Reached

11/1/99

12. Date Compl. (Ready to Prod.)

11/16/99

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Csghead

15. Total Depth

12,775'

16. Plug Back T.D.

12,512

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12311-12332 MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, FMI LOG, K CMR LOG

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12311-12332 MORROW

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

12311-12332

100 GALS 10% ACETIC ACID

28. PRODUCTION

Date First Production

11/19/99

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

1-04-00

Hours tested

24 HRS

Choke Size

10/64

Prod'n For

Test Period

Oil - Bbl.

90

Gas - MCF

1259 + 31 MCF

Water - Bbl.

-

Gas - Oil Ratio

Flow Tubing Press.

2800 PSI

Casing Pressure

1650 PSI

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY,

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 1/17/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405