

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. ✓ 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30-015-30743	⁵ Pool Name NE FREN MORROW	⁶ Pool Code 96996
⁷ Property Code 24849	⁸ Property Name TEXMACK 36 STATE COM	⁹ Well No. 1

II ¹⁰ Surface Location

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	16-S	31-E		1143	NORTH	1980	WEST	EDDY

III ¹¹ Bottom Hole Location

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/30/99	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	EQUILON ENTERPRISES LLC	2824621	O	C-36-16S-31E EDDY COUNTY, NM
005097	CONOCO INC.	2824793	G	C-36-16S-31E EDDY COUNTY, NM

IV Produced Water

²³ POD 2824794	²⁴ POD ULSTR Location and Description C-36-16S-31E EDDY COUNTY, NM
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V Well Completion Data

²⁵ Spud Date 9/18/99	²⁶ Ready Date 11/16/99	²⁷ Total Depth 12,775'	²⁸ PBTD 12,512	²⁹ Perforations 12311-12332 MORROW
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	

VI Well Test Data

³⁴ Date New Oil 11/19/99	³⁵ Gas Delivery Date 12-30-99	³⁶ Date of Test 1-04-00	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure 2800 PSI	³⁹ Casing Pressure 1650 PSI
⁴⁰ Choke Size 10/64	⁴¹ Oil - Bbls. 90	⁴² Water - Bbls. —	⁴³ Gas - MCF 1259+ 31 MCF FLASH GAS	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. Denise Leake
Printed Name J. Denise Leake
Title Engineering Assistant
Date 1/17/00 Telephone 397-0405

OIL CONSERVATION DIVISION
Approved By: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR
Title: _____
Approval Date: 3-13-00

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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