

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISF
BEM
SCLD
BEM

WELL API NO. 30-015-30744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-220
7. Lease Name or Unit Agreement Name MONCRIEF STATE
8. Well No. 2
9. Pool name or Wildcat RED LAKE QUEEN GRBG SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator MARBOB ENERGY CORPORATION					
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210					
4. Well Location Unit Letter <u>L</u> <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>531</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 09/08/99	11. Date T.D. Reached 09/17/99	12. Date Compl. (Ready to Prod.) 09/30/99	13. Elevations (DF & RKB, RT, GR, etc.) 3593' GR	14. Elev. Casinghead	
15. Total Depth 4025'	16. Plug Back T.D. 4000'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3444-3728' SAN ANDRES					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	532'	12 1/4"	300 SX	CIRC 15 SX
5 1/2"	17#	4012'	7 7/8"	775 SX	CIRC TRACE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3401'	

26. Perforation record (interval, size, and number) 3444-3728' 17 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				3444-3728'	ACD W/2000 ALS 15% NEFE ACID	

28. PRODUCTION							
Date First Production 10/02/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/04/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 18	Gas - MCF 54	Water - BbL. 1023	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By SHANE GRAY
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30. List Attachments LOGS, DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Robin Cockrum</u>	Printed Name <u>ROBIN COCKRUM</u>	Title <u>PRODUCTION ANALYST</u>	Date <u>10/11/99</u>