

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT1 Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name																			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										7. Unit or CA Agreement Name and No.																			
2. Name of Operator <b>OXY USA WTP Limited Partnership</b>																				8. Lease Name and Well No. <b>OXY Jazz Federal #1</b>									
3. Address <b>P.O. Box 50250 Midland, TX 79710-0250</b>										9. API Well No. <b>30-015-30748</b>																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>660 FNL 1980 FWL NENW(3)</b> At top prod. interval reported below At total depth										10. Field and Pool, or Exploratory <b>Crow Flats Morrow</b>																			
11. Sec., T., R., M., or Block and Survey or Area <b>Sec 4 T17S R27E</b>										12. County or Parish <b>Eddy</b>																			
13. State <b>NM</b>										17. Elevations (DF, RKB, RT, GL)* <b>3403'</b>																			
14. Date Spudded <b>1/6/00</b>					15. Date T.D. Reached <b>1/30/00</b>					16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* <b>3403'</b>														
18. Total Depth: MD TVD <b>9150'</b>					19. Plug Back T.D.: MD TVD <b>9089'</b>					20. Depth Bridge Plug Set: MD TVD																			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLL/MLL/CZDL/CNL/GRL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																													
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled																				
17-1/2"	13-3/8"	48#	0	407'	---	363		Surf-Circ	N/A																				
11"	8-5/8"	32#	0	1822'		1015		Surf-Circ	N/A																				
7-7/8"	5-1/2"	17#	0	9150'	---	860		5168'-CBL	N/A																				
24. Tubing Record																													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)																					
25. Producing Intervals										26. Perforation Record																			
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status																	
A) Morrow		8742'		8790'		8742-8790'				64		Open																	
B)																													
C)																													
D)																													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																													
Depth Interval					Amount and Type of Material																								
8742-8749'					1000gal 7.5% NeFe HCl acid w/ 1000SCF/bbl N2																								
8742-8749'					14000gal 35# Medallion Frac w/ 9250# 20/40 sand																								
8742-8790'					1500gal 7.5% NeFe HCl acid w/ 1000SCF/bbl N2																								
8742-8790'					8625gal 35# Medallion Frac w/ 17000# 20/40 sand																								
28. Production - Interval A																													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method																				
---																													
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status																					
									Shut-In																				
28a. Production-Interval B																													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method																				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status																					

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Vented**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Wolfcamp</b>	<b>5912'</b>
				<b>Strawn</b>	<b>8088'</b>
				<b>Atoka</b>	<b>8459'</b>
				<b>Morrow</b>	<b>8598'</b>

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 8/8/02