

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

N. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2804

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA) /

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FSL & 400' FEL, Unit "P"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8/30/99

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUDDED

12/8/00

16. DATE T.D. REACHED

12/14/00

17. DATE COMPL. (Ready to prod.)

12/21/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3654'; GL 3642'; DF 3653'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3731'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2096' - 2505', 2851' - 3001' San Andres

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express, Three detector Litho-Density CNL/NGT, Azimuthal Laterolog Micro-CFL/NGT

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1142'	11"	surf; 100 H, 200 35:35, 200 C	N/A
5 1/2" J-55	15.5#	3793'	7 7/8"	surf; 250 35:65, 625 50:50	N/A

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,813	

31. PERFORATION RECORD (Interval, size and number)

(3210'-3520' CIBP@3140'-Yeso)

Upper San Andres

2096'-2505'- 29 holes (40" EHD)

Lower San Andres

2851'-3001'- 25 holes (40" EHD)

(ORIG. SGD) GARY GOURLEY

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2096' - 2505'	2500 Gal 15% NeFe Acid
2851' - 3001'	1500 Gal 15% NeFe Acid
2096' - 3001'	Frac'd w/99,500 Gal Fresh & linear gel water + 60,500 lbs 20/40 Brady SD + 13,000# 16/30 CRC SD

33.*

PRODUCTION

DATE FIRST PRODUCTION 3/24/01		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/25/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 120	WATER-BBL. 293	GAS-OIL RATIO 2182/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 55	GAS-MCF. 120	WATER-BBL. 293	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM

TITLE ENGINEERING TECHNICIAN

DATE April 4, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 05 '01

ALM
ROSWELL, NM