

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C19F

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FSL & 400' FEL, Unit "P"

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-057798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Logan 35 Federal #119. API WELL NO.
30-015-3074910. FIELD AND POOL, OR WILDCAT
Red Lake; (Q-GB-SA) & ~~Glorieta-Yeso~~, NE11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 35, T-17-S, R-27-E

14. PERMIT NO.

DATE ISSUED
8/30/9912. COUNTY OR PARISH
Eddy County13. STATE
New Mexico15. DATE SPUDDED
12/8/0016. DATE T.D. REACHED
12/14/0017. DATE COMPL. (Ready to prod.)
7/17/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3654'; GL 3642'; DF 3653'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'21. PLUG, BACK T.D., MD & TVD
3640'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3210' - 3520' Glorieta-Yeso, NE
2096' - 2505' Upper San Andres
2851' - 3001' Lower San Andres25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1142'	11"	surf; 100 H, 200 35:35, 200 C	N/A
5 1/2" J-55	15.5#	3793'	7 7/8"	surf; 250 35:65, 625 50:50	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3527'	

31. PERFORATION RECORD (Interval, size and number)

Glorieta-Yeso, NE 3210'–3520'
Upper San Andres 2096'–2505' - 29 holes (40" EHD)
Lower San Andres 2851'–3001' - 25 holes (40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2096' - 2505'	2500 Gal 15% NeFe Acid
2851' - 3001'	1500 Gal 15% NeFe Acid
2096' - 3001'	Frac'd w/99,500 Gal Fresh & linear gel water + 60,500 lbs 20/40 Brady SD + 13,000# 16/30 CRC SD

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/23/01	Pumping (2" x 2 1/2" x 16' RWTC)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/19/01	24		→	50	160	327	3.2/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		→	50	160	327	42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

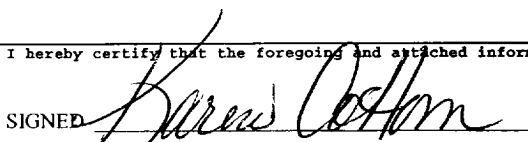
TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE October 2, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)