

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

N. Oil Cons. Division

Greater
Conditions
reverse side)

811 S. 1st Street
Artesia NM 88210-2834

5. BASIC INFORMATION AND SERIAL NO.

LC-057798

6. IF INDEXED, ALLOTTED NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Logan 35 Federal #12

9. API WELL NO.

30-015-30750 S1

10. FIELD AND POOL, OR WILDCAT

Red Lake; Glorieta-Yeso, NE

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Section 35-17S-27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 580' FSL & 1030' FEL, Section 35-17S-27E, Unit "P"

At top prod. interval reported below (Same)

At total depth (Same)

14. PERMIT NO.

DATE ISSUED

8/30/99

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/30/00

16. DATE T.D. REACHED

12/6/00

17. DATE COMPL. (Ready to prod.)

12/15/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3641'; GL 3629'; DF 3640'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3753'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3216'-3334'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express, Three Detector Litho-Density CNL/NGT, Azimuthal Laterolog Micro-CFL/NGT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1145'	11"	surf; 100 H, 200 35:65, 200 C	NA
5-1/2" J-55	15.5#	3798'	7-7/8"	surf; 250 35:65, 625 50:50	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3261'	

31. PERFORATION RECORD (Interval, size and number)

YESO

3216'-3334' (20-.40 EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3216'-3334'	2000 gal 15% NE-FE acid
3216'-3334'	45,000 gal fresh water prepad + 36,000 gal Spectra Frac G-2500 + 105,000# 20/40 + 15,000# CR-4000 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12/24/00		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2" x 2-1/2" x 20' RWTC)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/17/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 75	WATER-BBL. 307	GAS-OIL RATIO 1364/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 55	GAS-MCF. 75	WATER-BBL. 307	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE 3/5/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR - 2 '61

RECEIVED