

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
DEVON ENERGY CORPORATION (NEVADA)						LC-057798	
3. ADDRESS AND TELEPHONE NO.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 580' FSL & 1030' FEL,						N/A	
At top prod. interval reported below						8. FARM OR LEASE NAME, WELL NO.	
At total depth						Logan 35 Federal #12	
14. PERMIT NO.						12. COUNTY OR PARISH	13. STATE
DATE ISSUED 8/30/99						Eddy County	NM
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11/30/00	12/6/00	8/23/01		KB 3641'; GL 3629'; DF 3640'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	24. ROTARY TOOLS
3800'		3675'					X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
Yeso 3216' - 3334'							No
Upper San Andres 2266' - 2506' (27 holes)							
Lower San Andres 2796' - 3002' (32 holes)							
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED
							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		24#		1145'		11"	
5 1/2" J-55		15.5#		3798'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
YESO 3216'-3334' (20-.40 EHD HOLES)				DEPTH INTERVAL (MD)			
UPPER SAN ANDRES 2266' - 2506' (27 - .40 EHD HOLES)				AMOUNT AND KIND OF MATERIAL USED			
LOWER SAN ANDRES 2796' - 3002' (32 - .40 EHD HOLES)				2266' - 2506'			
				Acid w/2500 gal 15% NeFe acid			
				Frac'd w/129,000 gal + 73,750# 20/40 Brady SD + 16,500# 16/30 CRC SD			
				2796' - 3002'			
				Acid w/1500 gals of 15% NeFe W/add'l 143 water; re-acid w/2000 gal 15% NeFe acid.			
				Frac'd w 96,000 gals + 58,000# 20/40 Brady + 15,000# 16/30 CRC SD			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
8/23/01		Pumping (2" x 2 1/2" x 20' RWTC)					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
9/4/01	24			30	60	275	2/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
			30	60	275	42°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Danny Hokett	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		KAREN COTTOM			DATE October 2, 2001		
		TITLE ENGINEERING TECHNICIAN					

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.