

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

580' FSL & 1030' FEL, Section 35-17S-27E, Unit "P"

5. Lease Designation and Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Logan 35 Federal #12

9. API Well No.

30-015-30750

10. Field and Pool, or Exploratory Area

Red Lake; (Q-GB-SA)

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Recompletion
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. 4/4/01 TIH w/ CIBP, set @ 3140'. Perf'd Lower San Andres @ 2796', 2798', 2817', 2857', 2854', 2856', 2864', 2866', 2868', 2870', 2876', 2878', 2882', 2884', 2888', 2892', 2896', 2899', 2904', 2906', 2912', 2914', 2916', 2918', 2920', 2964', 2969', 2981', 2988', 2996', 3000', 3002', for a total of 32 holes. Acidized Lower San Andres 2796'-3002' w/ 1500 gals 15% NE-FE acid, re-acidized lower San Andres w/2000 gal 15% NeFe acid ISIP 827#.

Frac'd Lower San Andres 2796'-3002' w/ 96,000 gal + 58,000# 20/40 Brady + 15,000# 16/30 CRC SD. ISIP 1100#, TIH w/ RBP, set @ 2700' & tested to 1000#. Perf'd Upper San Andres @ 2266', 2270', 2315', 2316', 2318', 2356', 2364', 2366', 2368', 2375', 2377', 2401', 2403', 2408', 2410', 2412', 2416', 2418', 2420', 2422', 2430', 2434', 2436', 2438', 2502', 2504', 2506', for a total of 27 holes. Acidized Upper San Andres 2266'-2506' w/ 2500 gals 15% NE-FE acid, ISIP 1150#. Frac'd Upper San Andres 2266'-2506' w/129,000 gal + 73,750# 20/40 Brady sand + 16,500# 16/30 CRC sand, ISIP 1300#. 4/7/01 Retrieved RBP. Ran 2-7/8" production tbg, end of barrel @ 2920'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2700).Form C-103).

14. I hereby certify that the foregoing is true and correct

Karen A. Cottom

Signed

Title Engineering Technician

Date May 21, 2001

(This space for signature of official for record)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any:

MAY 30 2001

Title 18 U.S.C. Section 1001, makes it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

RECEIVED

MAY 24 2001

BLM
ROSWELL, NM