

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other
instructions on
reverse side)N.M. Oil Cons. Division
LC-057798811 S. 1st Street
Artesia, NM 88210-2834CISF
BDM
AOM
S&A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐								
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other ☐						
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						7. UNIT AGREEMENT NAME N/A							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73103-8260 (405) 235-3611						8. FARM OR LEASE NAME, WELL NO. Logan 35 Federal #12							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 580' FSL & 1030' FEL, At top prod. interval reported below At total depth						9. API WELL NO. 30-015-30750 0052							
10. FIELD AND POOL, OR WILDCAT Red Lake; (Q-GB-SA)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section, 35-17S-R27E, Unit "P"							
14. PERMIT NO.		DATE ISSUED 8/30/99		12. COUNTY OR PARISH Eddy County		13. STATE NM							
15. DATE SPOUDED 11/30/00		16. DATE T.D. REACHED 12/6/00		17. DATE COMPL. (Ready to prod.) 4/8/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3641'; GL 3629'; DF 3640'		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 3800'		21. PLUG, BACK T.D., MD & TVD 3753'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yeso 3216' - 3334' Below CIBP @ 3140' Upper San Andres 2266' - 2506' (27 holes) Lower San Andres 2796' - 3002' (32 holes)								25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
8 5/8"		J-55		24#		1145'		11"		surf; 100 H, 200 35:65, 200 C	N/A		
5 1/2"		J-55		15.5#		3798'		7 7/8"		surf; 250 35:65, 625 50:50			
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										2 7/8"	2920'		
31. PERFORATION RECORD (Interval, size and number) YESO 3216' - 3334' (20-40 EHD HOLES) BELOW CIBP @ 3140' UPPER SAN ANDRES 2266' - 2506' (27 - .40 EHD HOLES) LOWER SAN ANDRES 2796' - 3002' (32 - .40 EHD HOLES)						32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
						2266' - 2506'		Acid w/2500 gal 15% NeFe acid					
								Frac'd w/129,000 gal + 73,750# 20/40 Brady SD + 16,500# 16/30 CRC SD					
						2796' - 3002'		Acid w/1500 gals of 15% NeFe W/add'l 143 water; re-acid w/2000 gal 15% NeFe acid.					
								Frac'd w 96,000 gals + 58,000# 20/40 Brady + 15,000# 16/30 CRC SD					
33.* PRODUCTION													
DATE FIRST PRODUCTION 4/11/01		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2" x 2 1/2" x 20' RWTC)								WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5/16/01		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 66		GAS-MCF. 98		WATER-BBL. 476	GAS-OIL RATIO 1485/1
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 66		GAS-MCF. 98		WATER-BBL. 476		OIL GRAVITY-API (CORR.) 42°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold													
35. LIST OF ATTACHMENTS													

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAY 30 2001SIGNED KAREN COTTOM
TITLE ENGINEER
PETROLEUM ENGINEER

DATE May 21, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

4-1-2-100

