

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA) ✓

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 580' FSL & 1030' FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED
8/30/9912. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
11/30/0016. DATE T.D. REACHED
12/6/0017. DATE COMPL. (Ready to prod.)
8/23/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3641'; GL 3629'; DF 3640'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'21. PLUG, BACK T.D., MD & TVD
3675'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yeso 3216' - 3334'

Upper San Andres 2266' - 2506' (27 holes)

Lower San Andres 2796' - 3002' (32 holes)

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY
MADE
No27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1145'	11"	surf; 100 H, 200 35:65, 200 C	N/A
5 1/2" J-55	15.5#	3798'	7 7/8"	surf; 250 35:65, 625 50:50	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3348'	

31. PERFORATION RECORD (Interval, size and number)

YESO 3216' - 3334' (20-40 EHD HOLES)

UPPER SAN ANDRES 2266' - 2506' (27 - .40 EHD HOLES) ✓

LOWER SAN ANDRES 2796' - 3002' (32 - .40 EHD HOLES)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2266' - 2506'	Acid w/2500 gal 15% NaFe acid
	Frac'd w/129,000 gal + 73,750# 20/40 Brady SD + 16,500# 16/30 CRC SD
2796' - 3002'	Acid w/1500 gals of 15% NaFe W/addt'l 143 water; re-acid w/2000 gal 15% NaFe acid.
	Frac'd w 96,000 gals + 58,000# 20/40 Brady + 15,000# 16/30 CRC SD

33.* PRODUCTION

DATE FIRST PRODUCTION 8/23/01	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2" x 2 1/2" x 20' RWTC)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/4/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 30	GAS-MCF. 60	WATER-BBL. 275	GAS-OIL RATIO 2/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 30	GAS-MCF. 60	WATER-BBL. 275	OIL GRAVITY-API (CORR.) 42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE October 2, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)