Form 3160-3 (July 1992)		STATES	M. Oil Cons. D <sup>3</sup> 811 S. 16516 Tra ARTESIA, NM 88210-3	ons on side)	FORM APPR OMB NO. 100 Expires: Februar	4-0136	
	BUREAU OF LAN		758		5. LEASE DESIGNATION AN NM-2035		
APPLIC	CATION FOR PER	MIT TO DRIL	L OR DEEPEN		6. IF INDIAN, ALLOTTEE OR	TRIBE NAME	
	DRILL 🔀				7. UNIT AGREEMENT NAME		
					8. FARM OR LEASE NAME,	~ ~	
2. NAME OF OPERATOR Mewbourne Oil C	ompany 14	744	24252 Alla	3	Federal "R" #2 7892		
3. ADDRESS AND TELEPHO P. O. Box 5270, H		234	30-015-30752				
P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905 NO CELL (Report location clearly and in accordance with any State requirements. At surface 1980' FSL & 660' FEL At proposed prod. zone 1980' FSL & 660' FEL Unit T					Logan Draw Morrow Soudor 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17-T17S-R27E		
	D DIRECTION FROM NEAREST TOV Artesia, New Mexico	VN OR POST OFFICE	11919191918171V		12. COUNTY OR PARISH Eddy	13. STATE New Mexico	
15. DISTANCE FROM PROP LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig, unit if	•	TO THIS	320				
18. DISTANCE FROM PROPOSED LOCATION*     19. PROPOSED DEPTH     20. ROTA       TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.     3675'     9250'					RY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3389' GR					22. APPROX. DATE WORK WILL START* 09/15/99		
23.		PROPOSED CASING	G AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING D			QUANTITY OF CEMENT			
17-1/2"	H40, 13-3/8"	48#	325		50 sacks, circulated to		
12-1/4"	"			90	900 sacks, tied back to surface casing		

Mewbourne Oil Company proposes to drill to a depth sufficient to test the Morrow Formation for gas. If productive, 5-1/2" casing will be run and cemented at total depth. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs are outlined in the following attachments:

17#

9250'

Exhibit #1	Location and Elevation Plat
Exhibit #2, #2A	Blowout Preventer and Choke Manifold Schematic
Exhibit #3, #3A	Map of Existing and Planned Access Road with Location
Exhibit #4	Immediate Radius Map
Exhibit #5	Propsed Drilling Rig Schematic
Exhibit #6	Proposed Site Facility Diagram
H2S	Drilling Operations Plan with Drilling Rig Schematic for H2S

N80, 5-1/2"

Past ID-1 9-3-99 API + Loc

600 sacks

NSL-

7-7/8"

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

						ľ,
ly Elgin	TITLE	District Manager	DATE	07/26/99		
State office use)				<u> </u>		
		APPROVAL DATE				
ot warrant or certify that the applicant holds le AL, IF ANY:	gal or equitable tit	ie to those rights in the subject lease which would entitle the <b>Acting</b>	he applicant to	conduct operations (	hereon.	
. SGD.) ARMANDO A. LOP <b>EZ</b>	TITLE	Assistant Field Office Manager,		127/59		
*See	Instruction		80c			0
	AL, IF ANY:	of State office use) ot warrant or certify that the applicant holds legal or equitable tit AL, IF ANY: SGD.) ARMANDO A. LOPEZ TITLE	APPROVAL DATE	APPROVAL DATE	APPROVAL DATE	TITLE District Manager DATE 07/26/99  TITLE District Manager DATE 07/26/99  TITLE APPROVAL DATE DATE 07/26/99  ADTE 07/27/99  ADTE 07/27/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agend United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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DISTRICT I P.O. Box 1960, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

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#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code			Pool Name							
Property Code		Property Name					20	Man Morrow Well Number					
							RAL "					2	
OGRID N	ار ا					-	tor Nar					Elevatio	n
1419	9				MEWE	BOURN	E OIL	COMF	PANY			3389	
·			_			Surfac	e Loc	ation					
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			Bottom	Hole	e Loca	ation I	f Diff	erent	From Sur	fac	e	••••••••••••••••••••••••••••••••••••••	L
UL or lot No.	Section	Township	Range	Lot	Idn	Feet fro	m the	North	South line	Fe	et from the	East/West line	County
Dedicated Acre	a Joint a	or Infill Co											
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# BOP SCEMATIC

# 12 1/4" Intermediate Hole



EXHIBIT #2

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EXHIBIT #2A

#### CHOKE MANIFOLD

(5,000 psi upstream WP)



MEWBOURNE OIL COMPANY Federal "R" #2 1980' FSL & 660' FEL Section 17-T17S-R27E Eddy County, New Mexico Lease Number NM-20351

EXHIBIT #2A - CONT'D

# NOTES REGARDING BLOWOUT PREVENTER

MEWBOURNE OIL COMPANY Federal "R" #2 1980' FSL & 660' FEL Section 17-T17S-R27E Eddy County, New Mexico Lease Number NM-20351

- 1. Drilling nipple (bell nipple) to be constructed so that it can be removed without the use of a welder through the opening of the rotary table, with minimum internal diameter equal to blowout preventer bore.
- 2. Blowout preventer and all fittings must be in good condition with a minimum 2000 psi working pressure.
- 3. Safety valve must be available on the rig floor at all times with proper connections to install in the drill string. Valve must be full bore with minimum 2000 psi working pressure.
- 4. Equipment through which bit must pass shall be at least as large as internal diameter of the casing.
- 5. A kelly cock shall be installed on the kelly at all times.
- 6. Blowout preventer closing equipment to include an accumulator of at least 40 gallon capacity, two independent sources of pressure on closing unit, and meet all other API specifications.

# DRILLING PROGRAM MEWBOURNE OIL COMPANY Federal "R" #2 1980' FSL & 660' FEL Section 17-T17S-R27E Eddy County, New Mexico Lease Number NM-20351

# 1. The estimated top of geological markers are as follows:

Yates	350'
San Andres	1180'
Abo	4640'
Wolfcamp	6200'
Cisco	7050'
Canyon	7650'
Strawn	8250'
Atoka	8560'
Morrow	8810

#### 2. Estimated depths of anticipated fresh water, oil, or gas:

Water	Approximately 200'
Hydrocarbons	All zones below San Andres

#### 3. Pressure control equipment:

Two thousand psi working pressure mini BOP's will be installed on the 13-3/8" surface casing. Pressure tests will be conducted prior to drilling out under all casing strings. BOP controls will be installed prior to drilling under surface casing and will remain in use until completion of drilling operations. BOP's will be inspected and operated daily to insure mechanical integrity and the inspection will be recorded on the daily drilling report.

Kelly cock and a sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position when the kelly is not in use.

# 4. Proposed casing and cementing program:

# A. Casing program: Hole Size Casing Wt/Ft.

<u>Hole Size</u>	<u>Casing</u>	<u>Wt/Ft.</u>	<u>Grade</u>	Depth
17-1/2"	13-3/8"	48#	H40	0-350'
12-1/4"	8-5/8"	24#, 32#	J55	0-1500'
7-7/8"	5-1/2"	17#	J55, N80	0-9250'



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