

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Cons. Division
811-8-14 Street
Artesia, NM 88210-2834
OMB No. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
NM-20351

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RESERVE <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mewbourne Oil Company				8. FARM OR LEASE NAME, WELL NO. Federal "R" #2	
3. ADDRESS AND TELEPHONE NO. P. O. Box 5270, Hobbs, NM 88241 505-392-5005				9. API WELL NO. 30-015-30752	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FEL of Section 17 At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Logan Draw Morrow	
14. PERMIT NO.				DATE ISSUED 08/27/99	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 09/14/99		16. DATE T.D. REACHED 10/09/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3389 GR		19. ELEV. CASINGHEAD 3389'	
20. TOTAL DEPTH, MD & TVD 9210'		21. PLUG, BACK T.D., MD & TVD P&A		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-9210'				CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL				27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8", H40	48#	343'	17-1/2"	Surface, 390 sacks Class C	None
8-5/8", J55	32#	1513'	12-1/4"	Surface, 1050 sacks Class C	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Jeffery Edgini</i>	TITLE District Manager
DATE 10/25/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.