

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

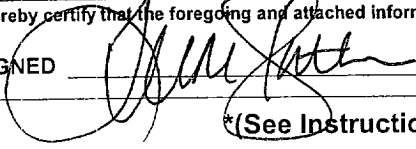
1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR CONCHO RESOURCES INC.						
3. ADDRESS AND TELEPHONE NO. 110 W. Louisiana Ste 410; Midland, Tx 79701 (915) 683-7443						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1650' FWL At top prod. interval reported below same At total depth same						
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		
15. DATE SPUDDED 07/08/00		16. DATE T.D. REACHED 08/05/00		17. DATE COMPL. (Ready to prod.) 11/02/00		
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3668' GR		19. ELEV. CASINGHEAD 3669'		20. TOTAL DEPTH, MD & TVD 9506		
21. PLUG, BACK T.D., MD & TVD 9490		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS XXXXXX		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9180-9316' Morrow		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR CBL CCL CNL Laterlog		
27. WAS WELL CORED No						

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	398	17-1/2	400 sx C - Circ	0
8-5/8	32	1805	12-1/4	1100 sx C - Circ	0
4-1/2	11.6	9506	7-7/8	1000 sx H	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	9045	9045
31. PERFORATION RECORD (Interval, size and number) 9180-9316' 4 SPF: 260 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
					DEPTH INTERVAL (MD)		
					AMOUNT AND KIND OF MATERIAL USED		

33. * PRODUCTION							
DATE FIRST PRODUCTION 11/03/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 11/16/00	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N FOR TEST PERIOD →	OIL---BBL. 18	GAS---MCF. 1825	WATER---BBL. 1	GAS-OIL RATIO 101389
FLOW. TUBING PRESS. 1400	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL. 18	GAS---MCF. 1825	WATER---BBL. 1	OIL GRAVITY-API (CORR.) 57.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Mark Hulse, Concho Resources Inc.	

35. LIST OF ATTACHMENTS Sundry, Letter of Confidentiality, Logs, C104		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED 	TITLE Production Analyst	DATE 11/28/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Shall include all important zones of porosity and contents of each; cored intervals; and all drill-stem, tests, including depth intervals; lost circulation; cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Glorietta	3340		
Tubb	4540		
Abo	5310		
Wolfcamp	6550		
Cisco	7550		
Canyon	7870		
Strawn	8430		
Atoka	8940		
Miss	9360		
JAN 1960			
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38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH