

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. 311 S. 1s
Antelope NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC028375 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY SKINNY Saloon Federal #1

9. API WELL NO.

30-015-30756 S1

10. FIELD AND POOL, OR WILDCAT

Unders. Crow Flats Morrow

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11 T17S R27E

12. COUNTY OR PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

OXY USA Inc.

16696

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL 660 FEL SESE(P)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8/31/99

15. DATE SPUDDED

9/24/99

16. DATE T.D. REACHED

10/15/99

17. DATE COMPL. (Ready to prod.)

11/4/99

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3464'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9680'

21. PLUG, BACK T.D., MD & TVD

9630'

22. IF PLUGGED (DATE)

NO

23. INTERVALS

HOW MANY*

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9340 - 9394' Morrow

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/MUL/CZDL/CNL/GR

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)*

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	400'	17 1/2"	3665x - Circulated	N/A
8 5/8" K55	32#	1527'	11"	7005x - Circulated	N/A
4 1/2" N80 P10	11.6#	9680'	7 7/8"	9005x - CBL-5415'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9308'	9295'

31. PERFORATION RECORD (Interval, size and number)

4 SPF @ 9340-9394' Total 136 holes
(9340-9368, 9390-9394)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 11/4/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/24/99	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. 1411	WATER—BBL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS. 900	CASINO PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 5	GAS—MCF. 1411	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Gibson

35. LIST OF ATTACHMENTS

3160-5, Deviation Surveys, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DAVID STEWART
REGULATORY ANALYST

SIGNED

TITLE

DATE 12/2/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

POSTAL TELEGRAPH

RECEIVED

GENERAL INVESTIGATION DIVISION