

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsf
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DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

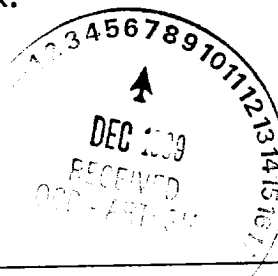
WELL API NO. 30-015-30758
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State 2029-66 V-4989-1
7. Lease Name or Unit Agreement Name Amtrack State Com
8. Well No. 1
9. Pool name or Wildcat Undes Crow Flat, Morrow SE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 4 Township 17S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/99 - Ran 232 jts, 5-1/2", 17#/ft, L80 casing to 10,032'. Cemented as follows:
1st Slurry 300 sacks 50/50 Poz + 10% gel + 5#/sk gilsonite. Weight 11.9#/gal, 2.23 cu ft/sk; Volume 669 cu ft/sk.
2nd Slurry 285 sacks Super C Mod. Weight 13.6#/gal, 1.44 cu ft/sk; Volume 410.4 cu ft. Temperature Survey TOC @ 7265'. WOC 12 hrs. Tested to 5000#. Tested OK.
11/27/99 Rig released.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 12/06/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

Jim W. Green District Supervisor

APPROVED BY _____ TITLE _____ DATE 12-8-99

CONDITIONS OF APPROVAL, IF ANY: