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istrict I					State of New Me>			-	Form C-104 Revised March 25, 1999
	Dr., Hobbs, N	VI 88240		Energy, N	linerals & Natura	al Resources		г	evised March 23, 1999
<u>istrict II</u> 11 South First, <u>istrict III</u>	, Artesia, NM 8	8210			SERVATION			Submit to Appropriate District Office 5 Copies	
000 Rio Brazo istrict IV	s Rd., Aztec, N			S	Santa Fe, NM 87	505			
040 South Pac	checo, Santa F	e, NM 87505 R	FOUES			D AUTHORIZA		ANSPORT	
·				r name and Add				² OG	RID Number
OG Resource	s, Inc. 🗸							7377 ³ Reason for Filing Code	
O. Box 2267	200							Change Operator	
lidland, TX 79702 4Pi Number			⁵ Pool Name						⁶ Pool Code
0-015-30758			Crow Flat, Morrow SE						96840
⁷ Propert	ty Code		Amtrack St		roperty Name			1	⁹ Well Number 1
<u>24871</u> I.	[™] Surface L		/anauek et						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Р	4	17S	28E		660	South	660	East	Eddy
	"Bottom H	ole Locatio	n						<u> </u>
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Lse Code	¹³ Producing M	Aethod Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129 P	ermit Number	¹⁶ C-129 Ef	fective Date	¹⁷ C-129 Expiration Date
II. Oil and	Gas Transp	orters					21		
¹⁸ Transporter		¹⁹ Transporter Name			²⁰ POD	²¹ O/G	²² POD ULSTR Location		
OGRID		and Address				2824477	0	and Description	
509		Conoc	0			20244//			
22507		Equilon				2824480	G	Same as above	
	<u>ře se s</u>					· · · · · · · · · · · · · · · · · · ·			
							_		
	ed Water				4DOD LIL STRI	eastion and Descri	ntion		
²³ POD					²⁴ POD ULSTR L	ocation and Descri	ption		
²⁷ POD V. Well Co	ompletion D				<u> </u>			30DHC	
²³ POD V. Well Co		ata ²⁶ Read	y Date	2 ⁷ TD	²⁴ POD ULSTR L	ocation and Descri		³⁰ DHC	с, MC
²³ POD V. Well Co ²⁵ Spu	ompletion Date			27TD	2ºPBTD	²⁹ Perfor	ations		
²³ POD V. Well Co ²⁵ Spu	ompletion D				2ºPBTD		ations		C, MC Backs Cement
²³ POD V. Well Co ²⁵ Spu	ompletion Date			27TD	2ºPBTD	²⁹ Perfor	ations		
²³ POD V. Well Co ²⁵ Spu	ompletion Date			27TD	2ºPBTD	²⁹ Perfor	ations		
²³ POD V. Well Co ²⁵ Spu ³¹ Hol	ompletion Date			27TD	2ºPBTD	²⁹ Perfor	ations		
²³ POD V. Well Co ²⁵ Spu ³¹ Hol VI. Well To	est Data	26Read	³² Casing	2'TD and Tubing Siz	2ºPBTD	²⁹ Perfor	nations h Set		
²³ POD V. Well Co ²⁵ Spu ³¹ Hol VI. Well To ³⁵ Date	est Data New Oil	²⁶ Read	³² Casing	2'TD and Tubing Sir and Tubing Sir	zest Date	²⁸ Perfor ³³ Dept ³⁹ Test Length	ations h Set	Pressure	Sacks Cement
V. Well Co ²⁵ Spu ³¹ Hoi VI. Well To ³⁵ Date	est Data	26Read	³² Casing	2'TD and Tubing Sir and Tubing Sir	ze	²⁸ Perfor ³³ Dept ³⁰ Test Length ⁴⁴ Gas	ations h Set 38Tbg. 45	Pressure	⁴⁰ Csg. Pressure ⁴⁸ Test Method
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