District I PC-Box 1980, Hobbs, NM 88241-1980

District II

April 26, 1999

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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Printed name: KEN BEARDEMPHL Title:	evisor	of Sulesurs	J.J.	um (PHL	A JUMA BEARDEMI	KEN P	
Title: LANDMAN Approval Date: 9 - 14 - 9 9 Expiration Date: 9 -	14.00	on Date: 9-14-1	Expiration Da	14-99	9 -	Approval Date:						Title:
Date: April 26, 1999 Phone: Conditions of Approval: Notify OCD at SPUL	D & TIME	at SPIID & TH	A UCD at	Alosis	proval:	Conditions of Ap	41					Date:

505-748-4348

Attached []



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Listrict I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec., NM 87410 District [V

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

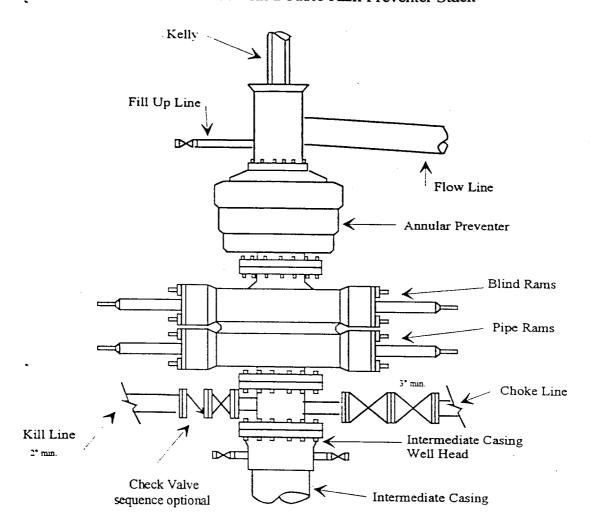
Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

AMENDED REPORT

Fee Lease - 3 Copies PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code Crow Flats Morrow * Property Code 1 Property Name Weil Number LUCKY COYOTE "ATD" STATE COM OGRID No. Operator Name Elevation YATES PETROLEUM CORPORATION 025575 3348 10 Surface Location UL or lot no. Range Section Township Lot Ida Feet from the North/South line Feet from the East/West line County A 5 17-S 27-E 660 NORTH 660 EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township. Range Lot Ide Feet from the North/South line Feet from the East/West line County 13 Dedicated Acres 14 Consolidation Code 14 Order No. 13 Joint or Infill NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 660 Signature Ken Beardemph] Landman April 26, 1999 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

