

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

15F
Bum
Bgm
St hcl

WELL API NO. 30-015-30760
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NW State
8. Well No. 10
9. Pool name or Wildcat Artesia (QN-GB-SA) (03230)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator SDX Resources, Inc.					
3. Address of Operator PO Box 5061, Midland, TX 79704					
4. Well Location Unit Letter <u>P</u> <u>735</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 10/12/99	11. Date T.D. Reached 10/18/99	12. Date Compl. (Ready to Prod.) 11/03/99	13. Elevations (DF & RKB, RT, GR, etc.) 3692	14. Elev. Casinghead	
15. Total Depth 3210	16. Plug Back T.D. 3163	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2482 - 2602					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL LDT GR CNL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	495	12-1/4"	350 sx Class C	None
5-1/2"	14# J55	3192	7-7/8	350 sx Lite + 300 sx CI C	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	2652				
26. Perforation record (interval, size, and number) 2482', 83, 88, 95, 2500, 06, 16, 20, 25, 27, 29, 38, 47, 54, 56, 57, 72, 78, 87, 89, 2602 (21 holes, 1 spf, 4" select fire)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2482 - 2602			A: 52 bbsl 15% NEFE		
			F: 53,088 gal Delta + 95,000 16/30 +		
			35,000# 12/20 Brady sd		

28. PRODUCTION							
Date First Production 11/09/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/21/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 88	Gas - MCF 140	Water - BbL. 140	Gas - Oil Ratio 1591
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 88	Gas - MCF 140	Water - BbL. 140	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	
30. List Attachments Deviation Survey, Logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 11/22/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____		T. Canyon _____		T. Ojo Alamo _____		T. Penn. "B" _____	
T. Salt _____	550.0	T. Strawn _____		T. Kirtland-Fruitland _____		T. Penn. "C" _____	
B. Salt _____	616.0	T. Atoka _____		T. Pictured Cliffs _____		T. Penn. "D" _____	
T. Yates _____	660.0	T. Miss _____		T. Cliff House _____		T. Leadville _____	
T. 7 Rivers _____	970.0	T. Devonian _____		T. Menefee _____		T. Madison _____	
T. Queen _____	1396.0	T. Silurian _____		T. Point Lookout _____		T. Elbert _____	
T. Grayburg _____	1650.0	T. Montoya _____		T. Mancos _____		T. McCracken _____	
T. San Andres _____	1980.0	T. Simpson _____		T. Gallup _____		T. Ignacio Otzte _____	
T. Glorieta _____		T. McKee _____		Base Greenhorn _____		T. Granite _____	
T. Paddock _____		T. Ellenburger _____		T. Dakota _____		T. _____	
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____		T. _____	
T. Tubb _____		T. Delaware Sand _____		T. Todilto _____		T. _____	
T. Drinkard _____		T. Bone Springs _____		T. Entrada _____		T. _____	
T. Abo _____		T. _____		T. Wingate _____		T. _____	
T. Wolfcamp _____		T. _____		T. Chinle _____		T. _____	
T. Penn _____		T. _____		T. Permian _____		T. _____	
T. Cisco (Bough C) _____		T. _____		T. Penn. "A" _____		T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Redbed/Caliche
150.0	200.0	50.0	Sand
200.0	550.0	350.0	Anhy
550.0	616.0	66.0	Salt
616.0	1396.0	780.0	Dolo/Anhy
1396.0	1980.0	584.0	Dolo/Sd/Anhy
1980.0	3210.0	1230.0	Dolo