

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

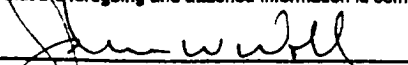
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM - 012896			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Chi Operating, Inc.				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P.O. Box 1799 Midland, Texas 79702				8. FARM OR LEASE NAME, WELL NO. Coal Train Federal Com. #1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL, 990 FWL, Sec 10, T17S, R28E EDDY COUNTY, NEW MEXICO At top prod, interval reported below At total depth 10200				9. API WELL NO. 30-015-30764			
14. PERMIT NO.				DATE ISSUED 9/13/99		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 1/14/00				16. DATE T.D. REACHED 2/9/00		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 2/28/00				18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3630'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD, & TVD 10,200'		21. PLUG BACK TD, MD & TVD 10,200'		22. IF MULTIPLE COMPL., HOW MANY* one		23. INTERVAL DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9870-76, 9895-99 - 4SPF Morrow Sands						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL-CNL, LDT, DDL, MSFL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 3/8 H-40	48	426'	17 1/2"	0', CIRC. 100 SKS.			
8 5/8 J-55	24	2078'	11"	0', CIRC. 56 SKS.			
5 1/2 N-80	17	10,200'	7 7/8"	5450' 1st stage - CBL			
				1660' 2nd stage - CBL			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9853'	9853'
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) 9870-76 - 4SPF 9895-99 - 4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9870-76 - 4SPF 9895-99 - 4 SPF			
				AMOUNT AND KIND OF MATERIAL USED Acidized together w/ 1000 gals. 7.5% & CO2 Fractured together w/ 34500 gals. & 38600 lbs.			
33. PRODUCTION							
DATE FIRST PRODUCTION 2/29/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/04/00	HOURS TESTED 24	CHOKE SIZE 15/64	PROD'N FOR TEST PERIOD	OIL - BBL. 38	GAS - MCF 1364	WATER - BBL. 6	GAS-OIL RATIO
FLOW. TUBING PRESS. 1000	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Sonny Mann	
35. LIST OF ATTACHMENTS Dev. Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Engineer		DATE 3/8/00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and