

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 28-T16S-R27E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-101585

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucky Strike AST Fed Com

9. API Well No.

#1
30-015-30765

10. Field and Pool, or Exploratory Area

Crow Flats Morrow, NW

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8900'. Reached TD at 4:00 PM 11-7-99. Ran 204 joints of 4-1/2" 11.6# S-95 (8915.58') of casing set at 8900'. Float shoe set at 8900'. Float collar set at 8856'. Bottom marker set at 8283'. Cemented with 660 sacks Class C (61-15-11), 5#/sack gilsonite, 3% CD-32 and 7% FL50 (yield 1.60, weight 13.1). Tailed in with 100 sacks Class C with 4% CD-32 and 6% FL50 (yield 1.33, weight 14.8). PD 8:15 AM 11-10-99. Bumped plug to 2000 psi for 1 minute, OK. WOC. Released rig at 12:00 PM 11-10-99.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Nov. 22, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: