

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 28-T16S-R27E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-101585

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucky Strike AST Fed Com

9. API Well No.

30-015-30765

10. Field and Pool, or Exploratory Area

Undesignated Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-23-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nipped up BOP. Rigged up wireline. RIH with logging tools and tagged PBTD at 8825'. Ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. Tested BOP and frac valve to 4000 psi.  
11-24-99 - TIH with bit, scraper and tubing.  
11-25-29-99 - Pickled tubing and casing with 500 gallons 15% iron control HCL acid. TOOH with tubing, scraper and bit. Shut down for holiday.  
11-30-99 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 8398-8402' w/20 .42" holes (4 SPF - Atoka). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer and tubing. Spotted 2 bbls 7-1/2% Morrow HCL acid. Pulled up and reversed. Set packer at 8309'. Nipped down BOP and nipped up tree. Swabbed. Shut well in.  
12-1-99 - Opened well up. Flow tested. Shut well in. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date Dec. 6, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: