9-3 4992) ATESIA, NM 88210-2834 (Other ins ons on AITED STATES reverse re) DEPARTMENT OF THE INTERIOR	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995
	• • •
	SE DESIGNATION AND SERIAL NO.
	A NM 12690 INDIAN, ALLOTTER OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL OR DEEPEN	
	IT AGREEMENT NAME
TYPE OF WELL BINGLE X MULTIPLE S. FAR	24913 IM OR LEASE NAME WELL NO.
WELL WELL OTHER ZONE ZONE	TTER FED #2
	WELL NO.
ADDRESS AND TELEPHONE NO. A	<u>e - CIS- 30768</u>
1445 ROSS AVE., STE. 5300, LB 152, DALLAS, TX. 75202-2883	IELD AND POOL, OR WILDCAT
At survince II. BI	GAN DRAW MORROW
1980' FNL & 660' FWL SWNW (E) REESIA	ND SURVEY OR AREA
SEC	C 29, T17S-R27E
DIRTANCE IN MILEN AND DIRECTION FROM MEARENT TOWN ON TOST OFFICE	DUNTY OR PARISH 13. STATE
DISTANCE FROM PROPURED <sup>®</sup>   16. NO. OF ACRES IN LEASE   17. NO. OF ACRE	
LOCATION TO NEARERT PROPERTY OR LEASE LINE, FT. 660 <sup>1</sup> 640	320
(Also to bearest drig, unit libe, if any) DISTANCE FROM PROPOSED LOCATION <sup>®</sup> 10. PROPOSED DEPTH 20. ROTARY OR C	
or Applied For, on this LEASE, FT. 4200 9300 1 KUT	ARY APPROX. DATE WORK WILL START*
BLEVATIONS (Show whether DF, RT, GR, etc.) 3377 GR	10-1-99
PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE GRADE SIZE OF CASINO WEIGHT PER FOOT SETTING DEPTH Q	UANTITY OF CEMENT
17 1/2" 13-3/8 H-40 48# 400 420 SX-CIH	
<u>12 1/4"</u> 8-5/8 K-55 <u>24# or 32#</u> 1800 <u>515 SX-CIH</u>	
7 7/8" 5-1/2 N-80, 17# 9300 640 SX-EST S-95	T TOP @ 5500'
IT IS PROPOSED TO DRILL THIS WELL TO A TD OF 9300' AND TEST THE MORI	ROW FORMATION.
	Nost ID-1
THE BLOWOUT PREVENTION PROGRAM IS AS FOLLOWS:	10-1-99
1) ONE SET OF DRILL PIPE RAMS (5M)	APIthec
APPROVAL SUB	IFCT TO
2) ONE SET OF BLIND RAMS (5M) GENERAL REQU	
SPECIAL OTIDIU	
3) ONE SET OF HYDRILL (3M) OFECTAL SHPUL	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new p epen directionally, give pertinent data or pubsurface locations and measured and true vertical depths. Give blowout preventer program, if any, standard true vertical depths. Give blowout preventer program, if any, standard true vertical depths. Give blowout preventer program, if any, true VICE PRESIDENT OPERATIONS (This space for Federal or State office use) PERMIT NO	date <u>8/17/99</u>
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would er	ntitle the applicant to conduct operations the
CONDITIONS OF APPROVAL, IF ANY:	
/S/LARRY D. BRAY Assistant Field Office Manager. Lands and Minerals	G 371 CC
/S/LARRY D. BRAY Lands and Minerals	NTE

\*See Instructions On Reverse Side APPROVED FOR 1 YEAR

t t

. A





DISTRICT II P.O. Drawer DD, Artesis, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fc, New Mexico 87504-2088

□ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
Property Code	POTT	Well Number 2		
OGRID No.		Derator Name N OIL & GAS INC.	Elevation 3377	

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	17 S	27 E		1980	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	i nsolidation (	Code Or	der No.	<u> </u>		L	L <u></u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

r	T		
			OPERATOR CERTIFICATION
	· 3378.2' 3375.4'	,	I hereby certify the the information
1			contained herein is true and complete to the
1		1	best of my knowledge and belief.
11		l III	
086	3383.3' 3382.1'		Marka / William
	DETAIL	. 1	The fact of factory
· ↓	+		Signature
			MICHAEL S DANGHERTY
			Printed Name
	1		V P OPERATIONS
		DOD ACRE	Title
	ł	320 ACRE SPACING UNIT	e1/25/99
<u>SEE DETAIL</u>		SPACING UNII	Date 23/28/19
[1			Date
1			SURVEYOR CERTIFICATION
	ļ		I hereby certify that the well location shown
			on this plat was plotted from field notes of
			actual surveys made by me or under my
			supervison, and that the same is true and
			correct to the best of my belief.
	1	1	
			AUGUST 20, 1999
			Date Surveyed J. E. DMCC
			Signature &. Sent of COUL
			Professional Streveror
	1		1 DI Shi O
			M
			DURYULX, DUNN 9-24-99
			1 / 1 -068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068 - 1 - 068
			Certificate Nor HONALD LEDSON 3239
	1	1	PDO-GOONDON 12541
			TUTE STORESON MCDONALD 12185



Multi-Point Surrace Use and Operations Plan Potter Federal #2 Page 5

> After the wellsite is cleaned and pits and sumps backfilled, any obstruction to the natural drainage will be corrected by ditching or terracing. All disturbed areas, including any access road no longer needed, will be ripped. Those areas will be reseeded with grass if, in the opinion of the land owner, it is required.

12. Operator's Representatives

The Field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

Michael S. Daugherty 1445 Ross Ave., Ste. 5300, LB 152 Dallas, TX. 75202-2883 Office Phone: (214) 953-1414 Home Phone: (972) 618-0792

Randy Ford P.O. Box 51037 Midland, TX. 79710 Office Phone: (915) 682-0440 Pager Phone: (800) 518-9809

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MOGI and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Michael S. Daugherty Vice President, Operations Murchison Oil & Gas, Inc.

Date

# VICINITY MA.



SCALE: 1'' = 2 MILES

SEC. <u>29</u> TWP. <u>17–S</u> RGE. <u>27–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>1980' FNL & 660' FWL</u> ELEVATION <u>3377</u> OPERATOR <u>MURCHISON OIL & GAS INC.</u> LEASE <u>POTTER FEDERAL</u>

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117