

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil - ns.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000  
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

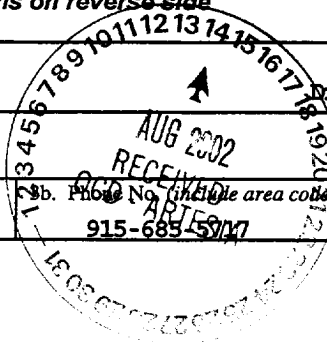
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA WTP Limited Partnership /

3a. Address  
P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL 660 FWL MNW(D) SEC 21 T17S R27E



NM15429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
OXY Excalibur 1  
Federal

9. API Well No.  
30-015-30771

10. Field and Pool, or Exploratory Area  
Logan Draw Morrow

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

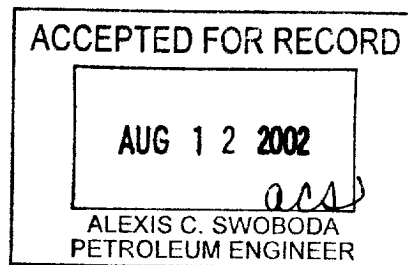
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Unsuccessful completion
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/7/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

08/23/2000 CMIC:Erickson

MIRU tbg 1600 bleed off 10/64 choke SFL 8840 Scatt pulled .5 bbl fluid.  
Pinch choke to 18/64 tbg# built to 140 and held 6' flare. Watched well flare 8  
hrs. RD

08/24/2000 CMIC:Gibson

1600# SITP open well to pit on 10/64 choke, well bled down in 2 hrs. RU  
swab, rec 1/2 BW in 1 hr. IFL 8850' and scattered to packer, RD swab,  
close choke to 18/64 and pressure built to 140# in 1 hr and held. Flow  
well rest of day on 18/64 choke, rate 290 mcfd, 8 hr test, SION.

09/08/2000 CMIC:Erickson

MIRU tbg 1600 csg 0 blown down to pit on 16/64 make 4 swab runs. SFL  
8100 scatt FFL Dry put choke on 15/64 build to 200 in 3.5 hrs SISD Rec 1 bbl  
water

09/12/2000 CMIC:Gibson

SITP 1950. Opened well to pit on 16/64 choke. Well died in 2 hrs. Ru swab.  
Rec trace wtr in 4 hrs. Tbg is dry. Good show gas. Si well. RD unit.

07/30/2002 CMIC:gary henrich

road unit & crew to loc., test anchors, nw anchor pulled up (replace) rest  
ok, move in matting boards & pipe racks, spot & rig up, move in hyd. bop, sitp  
2900#, sicp 1200#, ru blow down line, bleed csg. down to 20#, bleed tbg. down to  
75#, sisd.

07/31/2002 CMIC:gary henrich

sitp 2550#, sicp 50#, bleed csg. down, bleed tbg. down to 300# & started  
making fluid, si, ru kill truck, kill tbg. w/36 bbls. 3% kcl w/pkr. fluid, nd  
tree, nu 5K hyd. bop, release pkr., pooh laying down 281 jts. 2 3/8" L-80 8  
rnd. tbg. & pkr., sisd!

08/01/2002 CMIC:gary henrich

sip 800#, bleed well down to 20# in 1 hr., load csg. w/10 bw, ru baker atlas  
wl, rih w/4.5" alpha 10K cibp & set @ 8980', pooh, rih w/dump bailer & dump  
35' of cmt. on top of cibp making pbtd 8945', pooh, rd wl, load & test csg.  
to 1000# (OK), nd bop, nu tree w/6' pup jt. under tree, si, rig unit down, clean  
loc., sd!

RECEIVED  
10-01-00

10-01-00

RECEIVED