

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil - ns. **157**
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM15429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

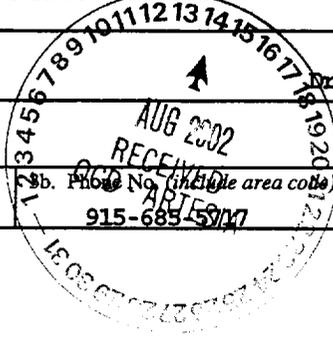
8. Well Name and No.
OXY Excalibur 1
Federal

9. API Well No.
30-015-30771

10. Field and Pool, or Exploratory Area
Logan Draw Morrow

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership /

3a. Address
 P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
 915-685-5317

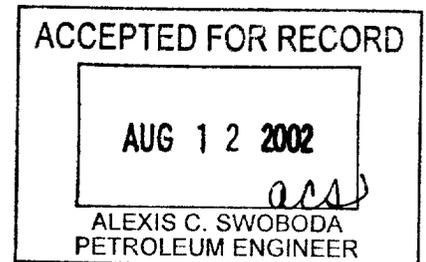
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FNL 660 FWL MNW(D) SEC 21 T17S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Unsuccessful completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **David Stewart** Title **Sr. Regulatory Analyst**

David Stewart Date **8/7/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

08/23/2000 CMIC:Erickson

MIRU tbg 1600 bleed off 10/64 choke SFL 8840 Scatt pulled .5 bbl fluid.
Pinch choke to 18/64 tbg# built to 140 and held 6' flare. Watched well flare 8
hrs. RD

08/24/2000 CMIC:Gibson

1600# SITP open well to pit on 10/64 choke, well bled down in 2 hrs. RU
swab, rec 1/2 BW in 1 hr. IFL 8850' and scattered to packer, RD swab,
close choke to 18/64 and pressure built to 140# in 1 hr and held. Flow
well rest of day on 18/64 choke, rate 290 mcfd, 8 hr test, SION.

09/08/2000 CMIC:Erickson

MIRU tbg 1600 csg 0 blown down to pit on 16/64 make 4 swab runs. SFL
8100 scatt FFL Dry put choke on 15/64 build to 200 in 3.5 hrs SISD Rec 1 bbl
water

09/12/2000 CMIC:Gibson

SITP 1950. Opened well to pit on 16/64 choke. Well died in 2 hrs. Ru swab.
Rec trace wtr in 4 hrs. Tbg is dry. Good show gas. Si well. RD unit.

07/30/2002 CMIC:gary henrich

road unit & crew to loc., test anchors, nw anchor pulled up (replace) rest
ok, move in matting boards & pipe racks, spot & rig up, move in hyd. bop, sitp
2900#, sicp 1200#, ru blow down line, bleed csg. down to 20#, bleed tbg. down to
75#, sisd.

07/31/2002 CMIC:gary henrich

sitp 2550#, sicp 50#, bleed csg. down, bleed tbg. down to 300# & started
making fluid, si, ru kill truck, kill tbg. w/36 bbls. 3% kcl w/pkr. fluid, nd
tree, nu SK hyd. bop, release pkr., pooh laying down 281 jts. 2 3/8" L-80 8
rnd. tbg. & pkr., sisd!

08/01/2002 CMIC:gary henrich

sip 800#, bleed well down to 20# in 1 hr., load csg. w/10 bw, ru baker atlas
wl, rih w/4.5" alpha 10K cibp & set @ 8980', pooh, rih w/dump bailer & dump
35' of cmt. on top of cibp making pbsd 8945', pooh, rd wl, load & test csg.
to 1000# (OK), nd bop, nu tree w/6' pup jt. under tree, si, rig unit down, clean
loc., sd!

RECEIVED
08/23/2000

08/23/2000

RECEIVED