

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. District 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other										3a. Phone No. (include area code) <b>915-685-5717</b>		Serial No. <b>NM15429</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>OXY USA WTP Limited Partnership</b>										7. Unit or CA Agreement Name and No.					
3. Address <b>P.O. Box 50250 Midland, TX 79710-0250</b>										8. Lease Name and Well No. <b>OXY Excalibur Federal #1</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>660 FNL 660 FWL NWNW(D)</b> At top prod. interval reported below At total depth										9. API Well No. <b>30-015-30771</b>					
14. Date Spudded <b>5/20/00</b>										15. Date T.D. Reached <b>6/11/00</b>		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory <b>Logan Draw Morrow</b>	
18. Total Depth: MD TVD <b>9340'</b>										19. Plug Back T.D.: MD TVD <b>8945'</b>		20. Depth Bridge Plug Set: MD TVD <b>8980'</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 21 T17S R27E</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLL/MLL/CZDL/CNL/GRL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish <b>Eddy</b>		13. State <b>NM</b>	
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DF, RKB, RT, GL)* <b>3450'</b>					
17-1/2"	13-3/8"	48#	0	436'	---	400									
11"	8-5/8"	32#	0	1535'		735									
7-7/8"	4-1/2"	11.6#	0	9339'	---	895									
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size
25. Producing Intervals															
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status									
A) <b>Morrow</b>	<b>9004'</b>	<b>9014'</b>	<b>9004-9014'</b>		<b>44</b>	<b>*Plugged off</b>									
B)															
C)															
D)															
26. Perforation Record															
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.															
Depth Interval	Amount and Type of Material														
<b>9004-9014'</b>	<b>1500gal 7.5% NeFe HCl acid w/ 1000SCF/bbl N2</b>														
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status							
								<b>Shut-In</b>							
28a. Production-Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status							

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 12 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	5994'
				Penn	7675'
				Strawn	8336'
				Atoka	8740'
				Morrow	8862'

32. Additional remarks (include plugging procedure):

\*RIH &amp; set CIBP @ 8980', Dump 35' cmt on top, PBTD-8945'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

8/7/02