

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

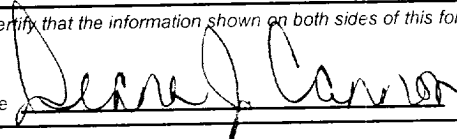
OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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Form 1-105
Revised 1-1-89

WELL API NO. 30-015-30773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. B-2071

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				7. Lease Name or Unit Agreement Name SAMEDAN STATE			
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR OTHER							
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 2			
3. Address of Operator PO BOX 227, ARTESIA, NM 88210				9. Pool name or Wildcat ARTESIA QUEEN GRBG SA			
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1660</u> Feet From The <u>EAST</u> Line Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County							
10. Date Spudded 10/13/99	11. Date T.D. Reached 10/21/99	12. Date Compl. (Ready to Prod.) 11/06/01	13. Elevations (DF & RKB, RT, GR, etc.) 3670' GR	14. Elev. Casinghead			
15. Total Depth 4175'	16. Plug Back T.D. 3498'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2462' - 2928' (35 SHOTS)					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run DLL, CSNG					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	530'	12 1/4"	350 SX, CIRC 60 SX	NONE		
5 1/2"	17#	4175'	7 7/8"	950 SX, CIRC 112 SX	NONE		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2441'	
26. Perforation record (interval, size, and number) 2462' - 2928' (35 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				2831' - 2928'			
				2462' - 2772'			
				2462' - 2928'			
				AMOUNT AND KIND MATERIAL USED			
				ACDZ W/ 2000 GAL NEFE 15% HCL			
				ACDZ W/ 4000 GAL 15% NEFE			
				FRAC W/ 219030 GAL LIN GEL & 3331 SX SAND			
28. PRODUCTION							
Date First Production 11/06/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11/14/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 68	Gas - MCF 82	Water - BbL. 72	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	
30. List Attachments NONE							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name DIANA J. CANNON		Title PRODUCTION ANALYST		Date 12/17/01