District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-104
Revised October 18, 1994
Instructions on back
Subrotto Appropriate District Office
5 Copies

District IV 2040 South Pa				110		anta Fe,			17 A TIC				ENDED REPO		
I.			¹ Operator na			EANL) AUTI	HORI	ZATIC	ON TO TRA		ORT RID Numbe	er		
MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88210											14049				
ANTLOW	NIVI UUZI	U			_							or Filing C			
4 A	Pi Number		<u> </u>			5 [Pool Name	e		NO L			o/U1		
30 - 0 15-3	30773		ARTESIA Q	MEEN	GRBG (SA					3230				
' Pi	operty Code 6533	8	SAMEDAN	STATE	=	8 Prop	perty Nam	e				9 N	'ell Number 2		
. 10 S		Location	<u> </u>												
UI or lot no. O	Section 27	Township 17S	Range	Lot Idn	i	Feet from t		ı	South Line	Feet from the	į.	Vest line	County		
	<u> </u>	Hole Loc	28E	SWSE			990		UTH	1660	<u> </u>	AST	EDDY		
UI or lot no.	Section	Township	Range	Feet from t	et from the North/South Lir			Feet from the	East/V	East/West line County					
101 - Onda	10 Dundhu														
¹² Lse Code S			ode 14 Gas	⁴ Gas Connection Date		¹⁵ C-1	¹⁵ C-129 Permit N		11	¹⁶ C-129 Effective (Date	¹⁷ C-129 Expiration			
III. Oil ar	าd Gas	Transpor	rters												
18 Transporte OGRID			⁹ Transporter Na and Address				²⁰ POE	5	²¹ O/G	2		STR Loca			
W-V3	NA PC	AVAJO REF					1267010		0	0 07 476 26					
15694		RTESIA, NM	1 88210				1201010			O-27-17S-28 TANK BATTI	BE ERY				
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9171		GPM GAS CORPORATION PO BOX 50020					1267030	0	G	SAME			in a .		
<u> </u>			79710-0020)			120.		-	5AIVIL		4			
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						-				-	U(RECEI CD - AR	TESIA &		
											(1) (1)		<u></u>		
IV. Produ		ater				24	POD ULS	TR Loca	tion and De	escription	16	12,	12 00 m		
1267	-	0-27-1	17S-28E TAI	NK BAT	TTERY		100020	111 2000.	Jon and 25	23011/20011					
		tion Data	Ready Date								,				
²⁵ Spud Date 10/13/99		²⁶ F			TD 1175'		²⁸ PBT 3498		²⁹ Perfora 2462' - 29		30	DHC, DC, MC			
	Hole Size		32 Casing & Tubing Size					³ Depth Set			34 Sacks Cement				
	12 1/4"			8 5/	/8"				530'			350 S	X, CIRC		
	7 7/8"			5 1/	-				4175'			950 S	X, CIRC		
				2 7/	8"				2441'				,		
" 18/11										1					
VI. Well	Test Da	y	elivery Date] 3	37 Test Date	ta	38	Test Lengt	rth .	³⁹ Tbg. Pres	SUITA	4	Csg. Pressure		
			/06/01 11/1					24 HRS		109.1100	isuic.		· Oag. 1 readure		
⁴¹ Choke Size		⁴² Oil			⁴³ Water		⁴⁴ Gas			⁴⁵ AOF	⁴⁵ AOF		⁶ Test Method		
17 I harabu neri	47 I hereby certify that the rules of the Oil Conservation Division have been							82					Р		
complied with	th and that t		n gNen above is				BA	/ c)IL CO	NSERVATION	ON DI	VISIO	N		
Signature:	INC) n (\	\'A \\	MM	h	A	Approved b	oy: Of	RIGINA HETRIC	L SIGNED B	SOR	W. 22	10-		
Printed name:	DIANA .	J. CANNON	1 			T	Title:								
Title: PRODUCTION ANALYST							Approval Date: JAN 17 2002								
Date: 12/1	7/01		Phone:	505-7	748-3303	3					W (11-1-				
8 If this is a char	nge of oper	ator fill in the (OGRID number	and nan	ne of the r	previous or	perator								
	=							. ,							
	Previous (Operator Signa	ature				Printed N	ame				Title	Date		

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