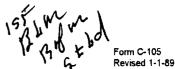
Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT |

State of New Mexico Energy, Minerals and Natural Resources Department



WELL API NO.

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240								30-015-30784								
DISTRICT II P.O. Drawer DD, Artesi		2040 Pacheco St. Santa Fe, NM 87505					5. Indicate Type of Lease STATE FEE									
DISTRICT III 1000 Rio Brazos Rd, A	Aztec, NM 8	7410							'P	6. State Oil & Gas Lease No.						
WELL C																
1a. Type of Well: OIL WELL GAS WELL DRY OTHER:											se Name o	r Unit Agree	ment Nan	ne		
b. Type of Completion: NEW WELL WORK OVER	DEE	EPEN .	PLUG BACK	DI RE	FF ESVR 0	THER	9.19 	. .		NW :	State					
2. Name of Operator SDX Resources, I	nc.						J.i	15.37.4		8. Well 12	No.					
3. Address of Operator 9. Pool name or Wildcat																
PO Box 5061, Midland, TX 79704 Artesia (QN-GB-SA)																
4. Well Location Unit Letter A 330 Feet From The North Line and 480 Feet From The East Line																
Section	31		Town	ship 1	7S	Range	Range 28E N				NMPM Eddy					
10. Date Spudded	11. Date T	.D. Reache	ed	12. Date Co	mpl. (Read)	(to Prod.)		13. Elevations (DF			, RT, GR,	etc.)	14. Elev. Casinghead			
11/11/99	11/1	7/99		12/09	9/99			3664								
15. Total Depth 3300	16	i. Plug Baci 2	k T.D. 2750	17. If Multiple Compl. Ho Many Zones?			ow	ow 18. Intervals Drilled By			otary Tools		Cable Tools			
19. Producing Interval(s), of this cor	npletion - 1	op, Bott	om Name							2	0. Was Dir	rectional	Survey Made		
2311 - 2661													Yes	<u> </u>		
21. Type Electric and Other Logs Run LDT-CNL-GR & DLL											22. Was Well Cored NO					
23.			CAS	SING RE	CORD	(Repo	rt all s	trings	set in	well)					
CASING SIZE	WE	IGHT LB	/FT.	DEPTI	H SET	но	LE SIZ	E	C	CEMEN	ITING RE	CORD	Añ	OUNT PULLED		
8-5/8"	 				12-1/4"			350 sx Class C			None					
5-1/2"	1	5. 5 # J-	· 5 5	3297'			7-7/8" 350			50 sx Lite + 300 sx Cl C				None		
																
		····· ·	 -			1							+	-		
24.			LINE	R RECO		25.			TU	BING RE	CORD)				
SIZE	TO)P	BC	BOTTOM SACKS CEMEN			SCREEN						H SET PACKER SET			
										2-3/8" 26			85'			
	d (interval			-\	<u> </u>	L		010 01	IOT I		TUDE	OFMEN	IT 001	IEEZE ETO		
26. Perforation record 2930' - 3032'.	a (intervai, Cmt Reta	•		r)			-						_	JEEZE, ETC.		
2828' - 2898', Sq	2828 - 3032					+										
2311' - 2661'						2311 - 2661			3500 gal 15% HCL w/NEI A: 1743 gal NEFE							
-										F 54,348 gal Delta 20 + 95000# 16/30 + 35000# 12/20 Brady						
28.					PRODU											
Date First Production Production Method (Flowing, gas lift, pumping - 12/21/99 Pmp 2" x 1-1/2" x 12' RWAC							g - Size and type pump) Well Status (Prod. or Shut-in) Prod									
Date of Test 01/04/00	1110011011011		hoke Size Prod'n For Test Period		Oil - BbL Gas - I		MCF Water - BbL 31 92		Gas - Oil Ratio 10500							
Flow Tubing Press Casing Pressure				alculated 24- Oil - BbL. our Rate 22			G.	Gas - MCF Wa		Vater - BbL. Oil Gr 92		Oil Gra	avity - API - (Corr.)			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chuck Morgan																
30. List Attachments																
Deviation Survey	, Logs															
31 I hereby certify that	the informa	ition shown	on both	sides of this f	onn is true a	and complet	te to the	best of my	/ knowle	dge and	l belief		_			
R	9YY		1-1-	1	Printed Name	Bonnie A	twater				Seguiato	ny Tech		01/06/00		
Signature	M M	W L	yu	WILLOW	Name _	Boiling A	ivvalet			Title _	Regulato	y recn.	Da	ateU1/06/00		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	easter	'n	New Mexico	Northwestern New Mexico							
Т.	Anhy	·	Τ.	Canyon	Τ.	Ojo Alamo	Т	. Penn. "B"				
Τ.	Salt	560.0	Τ.	Strawn	T	Kirtland-Fruitland	T	Penn "C"				
В.	Salt	600.0	Τ.	Atoka	T.	Pictured Cliffs	T.	. Penn. "D"				
Τ.	Yates	610.0	Τ.	Miss	T.	Cliff House	Т	l eadville				
1.	/ Rivers	920.0	Ι.	Devonian	T.	Menefee	T.	. Madison				
١.	Queen	1358.0	Ŧ.	Silurian	Τ.	Point Lookout	T.	. Elbert				
1.	Grayburg	<u>1548.0</u>	Τ.	Montoya	Τ.	Mancos	T.	. McCracken				
Τ.	San Andres	1860.0	Τ.	Simpson	Τ.	Gallup	T.	Ignacio Otzte				
Τ.	Glorieta		Τ.	McKee	В	ase Greenhorn	Τ.	Granite				
Τ.	Paddock		Τ.	Ellenburger	Τ.	Dakota	T.					
١.	Blinebry		١.	Gr. Wash	Τ.	Morrison	T.					
١.	lubb		Τ.	Delaware Sand	Τ.	Todilto	T.					
T.	Drinkard		Τ.	Bone Springs	Τ.	Entrada	T.					
١.	Abo	·	Ι.		Τ.	Wingate	T.					
T.	Wolfcamp		Γ.		Τ.	Chinle	T.					
Τ.	Penn		Γ.		Τ.	Permain	T.	·				
T.	Cisco (Bough C)		Γ.		Τ.	Penn. "A"	T.					
				OIL OR GAS SAM	۷D	S OR ZONES						
No	o. 1, from	t	0					_ to				
No	o. 2, from	t	0	***************************************			· · · · · · · · · · · · · · · · · · ·	to				
				IMPORTANT I								
Ind	lude data on rate	of wate	er	inflow and elevation to	wh	ich water rose in hole	Э.					
No	o. 1, from	· · · · · · · · · · · · · · · · · · ·		to		feet						
Nc	o. 2, from	· · · · · · · · · · · · · · · · · · ·		to		feet						
No	. 3, from			to		feet	••••••					
				OCY PECOPD (A.								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lith
0.0	150.0	150.0	Gravel/Rdbd/Caliche				
150.0	200.0	50.0	Sand				
200.0	560.0	360.0	Anhy		•		
560.0	600.0	40.0	Salt				
600.0	610.0	10.0	Anhy				
610.0	1358.0	748.0	Anhy/Dolo				
1358.0	1860.0	502.0	Anhy/Dolo/Sd				
1860.0	3300.0	1440.0	Dolo				
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